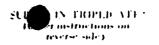


# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DIVISI	ON OF OIL, GAS, AND M 	INING 081506	14-20-H62-3515
I Do not use this form for propos	ICES AND REPORTS	Name and a second	Ute Tribe
OIL WAS WELL XX OTHER			7. UNIT AGREEMBNY HAMB
2. YAMB OF OFFELTOR Coors Energy Company			Ute Tribal
3. ADDRESS OF OFFICE PO Box 467, Golden, Colora	odo 90/02		9. WELL HO.
4. LOCATION OF WELL (Report location cit		State requirementa.*	3-20
1950'FWL, 2050'I	FNL, SE/4NW/4	,	Antelope Creek
			Sec. 20, T5S-R3W
14. PERMIT NO. 43-013-31175	14 MAYATIONS (Show whether pr. 6442 GL	27, GA, etc.)	12. COUNTY OR PARISH 12. STATE
16. Check App	ropnate Box To Indicate N	ature of Notice, Report, or	Duchesne Utah Other Data
כדאנדונו עם באודסל			THE THEORY OF:
PRACTURE TREAT ME 3 SHOOT OR ACIDIZE AND	LL OR ALTER CASING LTIPLE COMPLETE AMBON*	PRACTURE TREATMENT RHOUTING OR ACIDISHO  (Other) Spud Date	ABANDONMENT*
(Other)		(Nors: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED ON CONFLETED OPERAL proposed work. If well is directional next to this work.) *	tions (Clearly state all pertinent by drilled, give subsurface location	details, and give pertinent dates, as and measured and true vertic	including estimated date of starting any all depths for all markers and somes perti-
8/8/86 <u>Spudded well</u> this	date w/Leon Ross ra	athole rig, spudded a	nt 10:00AM.
8/9/86 RIH w/8 jts 8-5/8 casing at 317', c	" 24.00# J55 STC cas emented w/200 sx. C	sing w/GS and 2 centr lass G cement w/2% CA	calizers, landed ACL, 1/4#/sx. floseal.
8/10 to 8/11/86 RU Olsen Rig #2,	preparing to commend	e drilling w/Olsen F	Rig #2 today.
			Jean Jean som
		AUG 1	4 1986
		DIVISION OIL. GAS	ON OF 3 MINING
18. I hereby certify that the foregoing in true			01
R. L. Nolms		leum Engineer	DATE 8/12/86
APTROVED BY	TITLE	*	DATE



Form ()(i);:1b	STATE OF UTAH	SUBMATIN II Other metri reserve	nclions on
	DEPARTMENT OF NATURAL RE DIVISION OF OIL, GAS, AND		3. LEADE DESIGNATION AND DESIGN N 14-20-H62-3515
(Do not use	UNDRY NOTICES AND REPORTS		O. 16 INDIAN. ALLOTTES ON TRIDE NA
i.	.L XX 07H33		7. UNIT AGREEMENT NAME
2. NAME OF OPERATO	A		S. FARM OR LBASE NAME
Coors En	ergy Company		Ute Tribal
3. ADDRESS OF OFFI			9. WELL NO.
PO Box 4	67, Golden, Colorado 80402		3-20
See also space 17	(Report location clearly and in accordance with a below.)	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
At surface	FOLDE COLOUR CD //NEI//		Antelope Creek
19	50'FWL, 2050'FNL, SE/4NW/4	•	11. SEC., T., A., M., OR BLE, AND SURVEY OR ARM
			Sec. 20, T5S-R3W
43-013-3	1175   18. PLBYATIONS (3how whether 6442 GL	57, 17, GR, etc.)	Duchesne Utah
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REFAIR WELL	Check Appropriate Box To Indicate  NOTICE OF INTENTION TO:  POLL OR ALTER CASING  MULTIPLE COMPLETE  ABANDON*  CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOUTING OR ACIDIZING  (Other)	REPAIRING WELL ALTERING CASING
(Other)  17. DESCRIBE PROPOSER Proposed work, nent to this work.	on COMPLETED OPERATIONS (Clearly state all pertine If well is directionally drilled, give subsurface loc ) **	i tompletion or Recomplete dates.	etion Report and Log form.) Including estimated date of starting an
8/11/86	Started drilling w/Olsen Rig	#2.	
8/12 to 8/19/86	Drilled to TD of 6700'.		
8/20/86	TD 6700', RIH w/151 jts 5-1/2 cemented w/1000 sx. 50/50 poz 01sen Rig #2 8/20/86.		
8/21/86	WOCT.		
		in it	

AUG 25 1986

		DIVISION OF OIL. GAS & MINING		
81GNED R. L. Martin	V.P. O/G Operations	DATE 8-22-86		
(This space for Federal or State office use)  APPROVED BY CHARAS - 3 OF APPROVAL IF ANY:	TITLE	DATE		

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN TRIPLE ATE:
(Other instructions on reverse side)

DATE \_

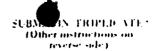
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	DIV	ISION OF OIL, GAS,	, AND M	ining 100722	2	14-20-H62-35	/1
	SUNDRY NO	OTICES AND REA	PORTS	ON WELLS		6. IF INDIAN, ALLOTT	
(De r		posals to drill or to deep ICATION FOR PERMIT—				Ute Tribe	
1.			inn	E/PEINTH MA	1,20	7. UNIT AGREEMBNY	AMB
OIL WALL				<b>EV5UV</b>			·
			-100	OCT OF 1000		Ute Tribal	MB
3. ADDRESS O	ergy Company	· · · · · · · · · · · · · · · · · · ·	***************************************	UUT U 4 1985 -	<u> </u>	9. WELL NO.	
PO Box 40	67, Golden, Col	orado 80402		DIVISIONOE		3-20	
4. LOCATION ( See also s) At surface	or will (Report location pace 17 below.)	ciently and in accordance	WIER RES	DIVISION OF CAS'S MINING		Antelope Cre	
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					İ	C 20 TEC	י זכי
14. FERMIT NO	) <u>,</u>	18. MAYATIONS (Show	whether ar	. 27. 63. etc.)		Sec. 20, T5S	
43-013-3	· <del>-</del>	6442 <b>'</b> GL				Duchesne	Utah
16.	Check A	Appropriate Box To Ir	dicate N	lature of Notice, Report,	or Ot	her Data	
	NOTICE OF INT		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	• • •		NT APPOAT OF:	
TIST WAT	*** *****	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING 1	7311
FRACTURE	· []	MELTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING C.	
SHOOT OR	ACIDIZE	ABANDON*		anoutine on acinisine Proor	ess	Report	···
REFAIR WI (Other)		CHAPGE PLAPS		(Other)	etlue	multiple completion	
	HINDSER OR COMPLETED OF	KRAZIONA (Clearly state a	ll pertinent	drivils, and give pertinent does and measured and true v		inn Report and Log for icluding estimated date	
proposed nent to t	yer mour) . Manual is quest	lonally drilled, give suseu	SIACE MCAU	ons and measured and time v	ettien)	mebius the sil mutuels	and more pert
8/21 to				•			
9/11/86	WOCT.	C	1	1 - 4 d	£:	the following	
9/12/86	5878.76.75.74	Service, starte .72.48.46.44.43	ea comp .42.40:	letion work by per 5791,90,89,17,16,	15.0	ine rorrowing 6.05: 5704' to	;: taling
	20 shots. Bro	oke down w/35 ba	all sea	lers, and fraced w	7/54 <b>,</b> 0	000 gals X-lin	k gel
	water, 75,000	# 20/40 sand and	15,00	0# 10/20 sand.		•	
9/13 to		•	•				
9/22/86	Swabbed well 1	back.					
0./00./00	D (1)	c /00/	5000 <b>!</b>	/706 /7/1 <b>!</b> //0/	1100	1 /200 //001	/20
9/23/86				-4736-4741', 4404 nd production wate		, 4398-4400	W/ 2U
	SHOUS. DIONE	down wy ball bec	arceo a	na production water	•		
9/24 to	. 1 73 6	5000 //00 <b>1</b>	/1516	111 57 71 1 7 7	26 0	20 // 20 // 2	,
9/25/86	Fraced well f: 15,000# 10/20		v/1516	bbls X-link gel, 1	.36,0	00# 20/40 sand	and
	13,000# 10/20	Sand.					
9/26/86	Flowing well a	after frac.					
				·· _ · · · · · · · · · · · · · · · · ·			
18. I hereby cer	rtify that the foregoing i	//	VΡ	• O/G Operations		9-1	6-86
BIGNED	R. L. Martin	7171	LE	• 0/0 operations		DATE	
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## STATE OF UTAH



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		DIVISION (	OF OIL, GAS	, AND MI	INING	A) la		14-20-			14E P
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4. PERMIT NO.		14.	NAVATIONS (Show		NT, GR, etc.)	•	-	12. COUNTY 6	•		
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REPAIR WELL		CHAPES	ì		(Other)	First		of Pro	ducti	<u>on</u>	1
(Other)		TED UPERATIONS		<u> </u>		ints: Report re impletion or Rec	omplett	en Report and	d Log form.	.)	
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	Oil:					Gas:			•		
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. I hereby certif;	the tribe fores	poing is true and	COLLECT	V.P	0/6 0	peration	<u> </u>		10-1		
BIGNED R.	L. Marti	n	<u> </u>	E	0, 0 0	CLACION		DATE	10-6	-86	_
(This space for	r Federal or St	te office use)									<del></del>
APPROVED BY	Y		TITL	Ε				DATE			

## STATE OF UTAH

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	STATE OF UTAH		whons on	( ,
gar i i i i i i i i i i i i i i i i i i i	DEPARTMENT OF NATURAL RI DIVISION OF OIL, GAS, AND		5. LEADE DEDIGNATIO  14-20H62 6. IF INDIAN, ALLOTT	V
(Do not use th	NDRY NOTICES AND REPORT  Is form for proposals to drill or to deepen or pl  Use "APPLICATION FOR PERMIT—" for su		Ute Tribe	ER OR TRIBE NAME
OIL X UAB WELL	стита .		T. UNIT AGREEMENT N	T A B
Coors Energ	v Company		Ute Tribal	/ M B
P.O. Box 46	7, Golden, Colorado 80402		9. WBLL NO. 3-20	
4. LOCATION OF WELL ( See also space 17 be At surface	(Report location clearly and in accordance with	any State requirements.*	Antelope Cre 11. asc., 7, a., M., os Survey os 123 Sec. 20,	ek BLK. AND
43-013-31175	18. BLEVATIONS (Show whethe	r DF, RT, GR, eta.)	Duchesne	Utah
d.	Check Appropriate Box To Indicate		Other Data	
PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) Site F	PULL OR ALTER CASINO MULTIPLE COMPLETE ABANDON* CHANGE PLANS  Cacility Secutity Flan	WATER SHUT-OFF  PRACTURE TREATMENT SHOUTING OR ACIDIZING  (Other) (Note: Report results ('ompletion or Recompletion)	RETAIRING ALTERING C ABANDONME  of multiple completion etion Report and Log for	on Well

17. DESCRIDE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

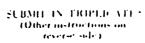
This recently completed well is commingled with production from the Ute Tribal 2-20 well and utilizes those facilities located at the 2-20 wellsite. Attached is a facility diagram and security plan of the Ute Tribal 2-20. All security measures will pertain to the Ute Tribal 3-20 that are given to the Ute Tribal 2-20.



### **DIVISION OF** OIL. GAS & MINING

18. I hereby certify that the foregoing is true and correct	TITLE Old & Hove Sup.	DATE 9 30/86
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

## STATE OF UTAH DEPARTMENT OF MATURAL RECOURSE



	OF NATURAL RESOURCES	
DIVISION OF	5. LEADE DESIGNATION AND SERIAL NO.	
		14-20-H62-3515
SUNDRY NOTICES A	AND REPORTS ON WELLS	<b>;</b>
	ill or to deepen or plug back to a different receively. R PERMIT—" for such proposals.)	Ute Tribe
OIL XX WELL XX OTHER		T. UMIT LOREEMBHY PAMB
2. FAMB OF OFERATOR		
Coors Energy Company		Ute Tribal
3. ADDRESS OF OFFICEROR		9. Wath No.
PO Box 467, Golden, Colorad	do 80402	3-20
4. LOCATION OF WELL (Report location clearly and See also space 17 below.)	in accordance with any State requirements."	10. FIELD AND POOL, OR WILDCAT
At surface		Antelope Creek
1950'FWL, 2050'FNL,	11. SPC., T., A., M., OR SLE. AND SURVEY OR AREA	
		Sec. 20, T5S-R3W
	ATTOMS (Show whether DF, HT, GR, PLA.)	12. COUNTY OR PARISM 13. STATE
43-013-31175	6442 GL	Duchesne Utah
18. Check Appropriate	Box To Indicate Nature of Notice, Report,	or Other Data
FOTICE OF INTENTION TO:		STANGURE AND OF:
THET WATER SHUT-OFF PULL OR ALT	TER CASING WATER SHUT-OFF	REPAIRING WALL
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SHOOT OR ACIDIZE ABANDON-	SHOUTING OR ACIDIZING FIRST	
	First	Production
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(Other)  17. DESCRIBE PROPORTS OR COMPLETED OPERATIONS (Class proposed work. If well is directionally drilled nent to this work.)	there: Report refempletion or Recently state all pertinent details, and give pertinent continues and measured and true versions and measured and true versions.	ertical depths for all markers and sones perti-
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Cle proposed work. If well is directionally drilled nent to this work.).  First day of production: 10	inter: Report F it in the properties of the prop	completion Report and Log form.)  Jates, including estimated date of starting any ortical depths for all markers and sones perti-
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First day of production: 16 Sales from this well will be OIL:  Texaco Trading & Transportat PO box 5568	e made to the following:  GAS:  (North: Report Firmpletion or Reference of Proposition of Reference of Reference of Reference of Proposition of Reference of Refer	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and sones perti-  DPM this day.  nergy Company 467
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First day of production: 16 Sales from this well will be OIL:  Texaco Trading & Transportat PO box 5568	e made to the following:  GAS:  (North: Report Firmpletion or Reference of Proposition of Reference of Reference of Reference of Proposition of Reference of Refer	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and sones perti-  DPM this day.  nergy Company 467
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Texaco Trading & Transportar PO box 5568 Denver, Colorado 80217	intermediation of Received and proportion of Received and Inner of Solder of	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and sones perti-  DPM this day.  nergy Company 467
Texaco Trading & Transportate PO box 5568 Denver, Colorado 80217	intermediation of Received purposed and true volume and true volume.  O/3/86 - started pumping at 4:30 e made to the following:  GAS:  tion  Coors Er PO Box 4 Golden,	completion Report and Log form.)  Jates. Including estimated date of starting any ortical depths for all markers and names perti-  DPM this day.  nergy Company 467  Colorado 80402

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

SUBMIT IN TRIPLE ATE	•
(Other instructions on	
reverse side)	4

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i i	DIVISION OF OIL, GAS, AND MINING						
	14-20-H62-3515						
SUNDRY	6. IF INDIAN, ALLOTTED OR TRIDE NAM						
De not use this form for Use "A	r proposals to drill or to deepes or plug PPLICATION FOR PERMIT—" for such	back to a different reservoir. proposals	Ute Tribe				
OIL WY UAB FO			7. UNIT AGREEMENT NAME				
2 YAMB OF OPERATOR	THE STATE OF THE S	MEASIN STA	S. FARM OR LEASE HAMP				
Coors Energy Com	pany	KICOBBU CI	Ute Tribal				
3. ADDLESS OF OFBLATOR		OCT 2 % 198c	9. WELL NO.				
PO Box 467, Gold	en, Colorado 80402 💃	100 00 100 C	3-20				
See also space 17 below.) At surface	en, Colorado 80402	DIVISION OF	Antelope Creek				
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			ARAL SO YEARDS				
			Sec. 20, T5S-R3W				
43-013-31175	6442 GL	F, NT, OR, etc.)	Duchesne Utah				
6. Chec	k Appropriate Box To Indicate N	Nature of Notice, Report, or C	ther Data				
	INTERNITION TO:		BYT APPOAT OF:				
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PRACTURE TREAT	MELTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING				
SHOOT OR ACIDIZE	ABAMDOM*	SHOUTING OR ACIDISING	ABANDONMENT*				
REPAIR WELL	CHAPGE PLANS	(Other) First Prod					
(Other)		(Nors: Report results Completion or Recomple	of multiple completion on Well tion Report and Log form.)				
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OIL:		GAS:	•				
Texaco Trading &	Transportation	Coors Energ	v Company				
PO box 5568		PO Box 467	,				
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		t.					
	•						
. I hereby certify that the foregold	ng lo true and correct						
BIGNED Ro. Lo. Martin	TITLE V.P	• O/G Operations	DATE 10-16-86				
with a continuous and a second continuous and the continuous and a second cont							
(This space for Federal or State	: ewrt 494)						
APTROVED BY	TITLE		DATE				
CHADIA . IS OF APPROVAL							



(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

182841

WELL	CALIBE ET.								-H62-3515
	COMPLETIO	ON OR R	ECOMP	LETION	N REPORT	AND L	.OG*	1	ALLOTTER OR TRIBE
In TYPE OF	WELL:		WELL XX	Par C				- Ute T	ribe
	COMPLETION:				_ v.nt/				
AEIT X		ex	SACK	REDVA.	Other			S. PARM OR L	SASS FAME
2. NAME OF OF				(	A 1500/00	none.	76376	<b>-1</b> ··	ribal
Coors	Energy Com	pany	· · · · · · · · · · · · · · · · · · ·		White	BILLIN	15 In	9. WELL HO.	<del></del>
	467, Gold	en Colo	rado ac	1402	Me	The Car	5	3-20	·
4. LOCATION OF	WELL (Report le	cation clearly	end to occor	lanos with	AL SIADEL	22.198	رلالا	.1	POOL, OR WILDCAT
At surface	1950'FWL	., 2050'FI	VL, SE/4	NW/4	_			Antel	ope Creek
At top prod.	interval reported	f below				ISION OF		OR ARBA	
At total dept	same <sub>.</sub>		. •		OIL. GA	IS & MIN	ING-	Sec.	20, T5S-R3W
	same		1 34	. PERMIT I	HO.	DATE ISSUED		12 64	
		<b>:</b>		3 <b>-</b> 013-		7/16/		12. COUNTY OR PARISH	
. DATE SPUDDES	1	A REACHED 1	I. MIE COM	PL. (Ready		• •		Jucne	sne : · Utah
8/8/86	8/1	9/86	10/	<b>′1/</b> 86			12 <b>'</b> GL	x, es, src.) •	
. 1914L BETE, 2 6700 '	CO 4 TYP 21.	5934 t	70 V 310	22. IF NOW	MAKY*	23. 1	TERVALA RILLED BY	BOTART TOOLS	
	ERVAL(8), OF TR					i .	<u> </u>	0-6700	
				VM, FAME	/wa ww 110).			•	25. WAS DIRECTION SURVEY MADE
4398-5878	', Green R	iver	į.	* *					no
TIPE ELECTRIC	AND OTHER LOG	a AUN	· · · · · · · · · · · · · · · · · · ·			<del></del>		27	WAS WELL CORED
CBL, DIL,	CNL O			· 		•			1 no
CASING BIZZ	WEIGHT, L				port all strings				
8-5/8''	24.00		317'		2-1/4"	Ci	OOO A	•	WOOMS BAFTER
5 <b>-1/2"</b>	15.50	··	5700'	—  <del>-</del> -	7 <del>-</del> 7/8"		200 s		_[
		<del>" `</del>	-, -, -		. ,,,,	<del>- i</del>	T200 S	X.	
						<del></del>		•	
		LINER REC	ORD	-		30.	TU	BING RECORD	
	· · · · · · · · · · · · · · · · · · ·								
BIEB	TOP (MB)	BOTTOM (MI	) SACES	CEMBAL.	SCREEN (MD			PTR BET (ND).	PACKER SET (MD
atza	TOP (MB)	BOTTOM (MI	) SACES	CENERI.	SCREEN (MS)	2-7/	<del>'8''-</del>	5903"	PACKER SET (MD
PERFORATION RE	cons (Interval, a	dee and numbe			SCREEN (MD)	2-7/ EUE-8F	(D)	5903'	
PERFORATION RE	cons (Interval, a	dee and numbe			SI. DEPTH THYS	Z-7/ EUE-8F AGID, SHOT	B. FRACTUI	5903	UEEZE, ETC.
PERFORATION RE		dee and numbe			32.	Z-7/ EUE-8F AGID, SHOT	FRACTUI  AMOU  75,000	5903 TRE CEMENT SQ NT AND KIND OF 20/40 S	material vere and, 15,000#
5878,76,75 5791,90,89	COLD (Interval, a 5,74,72,48 9,17,16,15	,46,44,43	3,42,40; 5704		82. DEPTH BITH 5878-570	Z-7/ EUE-8F ACID, SHOT	FRACTUI 4MOU 75,000 10/20	5903'  RE CEMENT 80  HT AND KIND OF  0# 20/40 s  sand, 154	MATERIAL TOES and, 15,000# 2 bbls gel w
5878,76,75 5791,90,89	cons (Interval, a	,46,44,43	3,42,40; 5704		82. DEPTH BITH 5878-570	Z-7/ EUE-8F ACID, SHOT	75,000 10/20 1516	5903' RE CEMENT SQ HT AND KIND OF )# 20/40 s sand, 154 bbls gel w	WEEZE ETC.  NATERIAL TOED and, 15,000# 2 bbls gel w tr, 136,000#
5878,76,75 5791,90,89 4994-5002	( <i>Talored</i> , 45, 72, 48, 9, 17, 16, 15	,46,44,43 ,06,05; 5	3,42,40; 5704':	4398-	81. DEFTE HITE 5878-570 5002-439	Z-7/ EUE-8F ACID, SROT VAL (ND)	75,000 10/20 1516 20/40	5903' RE CEMENT SQ HT AND KIND OF )# 20/40 s sand, 154 bbls gel w	WEEKE ETC. MATERIAL USES and, 15,000#
5878,76,75 5791,90,89 4994-5002 4400'	CORD (Interval, 4) 5,74,72,48 9,17,16,15 1, 4736-47	,46,44,43,06,05; 5	3,42,40; 5704	4398- PROD	82.  DEFTE 'HTEL  5878-570  5002-439  OUCTION  mping-size on	Z-7/ EUE-8F ACID, SHOW VAL (ND)	75,000 10/20 1516 20/40	5903'  RE CEMENT 80  HT AND KIND OF  0# 20/40 s  sand, 154  bbls gel w  sand, 15,	WEEZE FTC.  NATERIAL TOES  and, 15,000#  2 bbls gel w  tr, 136,000#
5878,76,75 5791,90,89 4994-5002 4400'	5,74,72,48 9,17,16,15 ', 4736-47	41', 4404	3,42,40; 5704': 4-4406',	4398- PROD pee <i>Ufs, pe</i> 1-1/4"	52.  5878-570  5002-439  OUCTION  mping-size an  x 15-1/2	Z-7/ EUE-8R ACID, SROT VAL (ND) 4	75,000 10/20 1516 20/40	5903'  RE CEMENT SQ  HT AND KIND OF  D# 20/40 s  sand, 154  bbls gel w  sand, 15,	DEEZE ETC.  MATERIAL USES  and, 15,000#  2 bbls gel w  tr, 136,000#  000# 10/20 sa
758768,76,75 5791,90,85 4994-5002 4400' 71867 PRODUCTI 10/3/86	CORD (Interval, a 5,74,72,48 9,17,16,15 ', 4736-47 HON PROP PUI	,46,44,43,06,05; 5	3,42,40; 5704' 1-4406', 1/2'' x	4398- PROD	52.  5878-570  5002-439  DUCTION  mping-slot on  x 15-1/2  oit—sst.	Z-7/ EUE-8F ACID, SHOT IVAL (ND) 4  1 Sype of pun rod pu	75,000 10/20 1516 20/40	5903 RE. GEMENT SQ NT AND KIND OF 0# 20/40 S sand, 154 obls gel w sand, 15,	MATERIAL TOES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  DE (Producing or Producing
5878,76,75 5791,90,89 4994-5002 4400' FIRST PRODUCTI 10/3/86 OF TEST 10/11/86	5,74,72,48 9,17,16,15 ', 4736-47	41', 4404  UCTION METHOD  THOSE OF THE CALCULARY	3,42,40; 5704' 4-4406', 1/2'' x	4398- PROD PROD 1-1/4"  W. FOR PERIOD	52.  DEPTH HITE  5878-570  5002-439  DUCTION  mping size an  x 15-1/2  OIL—sát.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	5903' RE CEMENT SQ HT AND KIND OF )# 20/40 s sand, 154 bbls gel w sand, 15,	waterial vers and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa Producing Producing
75878,76,75 5791,90,89 4994-5002 4400' 75867 FROODCET 10/3/86 07 TEST 10/11/86	COAD (Interval, a 5,74,72,48 9,17,16,15 ', 4736-47 NON PROP PUI MOCAN TENTEN 24 CASSING PRESSES 40	41', 4404  UCTION METHOD  IDE CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PROD 1-1/4"  W. FOR PERIOD	52.  5878-570  5002-439  DUCTION  mping-slot on  x 15-1/2  oit—sst.	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	TATEN—BELL  3	WEEZE ETC.  NATERIAL VOED  and, 15,000#  2 bbls gel w  tr, 136,000#  000# 10/20 sa  Froducing  Producing  AB-OIL BATHO 320:1
FIRST PRODUCTI 10/3/86 TUBLIC FREEL 30	CORD (Interval, a 5,74,72,48 9,17,16,15 1, 4736-47 HON PROD PUI MOCRE TESTES 24 CASING PRESSES	41', 4404  UCTION METHOD  IDE CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PRO Mis, pu 1-1/4"  W. FOR PERIOD PERIOD	5002-439  DUCTION  mping-size on  x 15-1/2  OIL-sél.  78	Z-7/ EUE-8F ACID, SHOTE VAL (MD) 4  Sype of pure rod pure	75,000 10/20 1516 20/40	TATEN—BELL  3	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa ps (Producing or Producing and-oit mater 320:1
FIRST PRODUCTION 18 (1994-5002 (1	COLD (Interval, a 5,74,72,48 9,17,16,15 1, 4736-47 NON PROD PUI NOCAD TESTED 24 CABING PRESSC: 40	41', 4404  UCTION METHOD  IDE CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT  24-NOVA  CALCULAT	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PRO Mis, pu 1-1/4"  W. FOR PERIOD PERIOD	5002-439  DUCTION  mping-size on  x 15-1/2  OIL-sél.  78	Z-7/ EUE-8F ACID, SHOTE  VAL (MD)  4  S  Company of pure rod pure qual—no	75,000 10/20 1516 20/40	5903 RE GEMENT 80 RE AND KIND OF 20/40 S Sand, 154 Dbls gel W Sand, 15,	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  Producing AB-OIL BATIO 320:1
FIRST PRODUCTI 10/3/86 FIRST PRODUCTI 10/3/86 OF TEST 10/11/86 TUBLING PRODUCTI 30 ISPOSITION OF GA SOLI	CORD (Interval, a 5,74,72,48 9,17,16,15  1, 4736-47  HON PROPERSON 24  CASINO PRESSES 40  18 (Sold, wood for	41', 4404  UCTION METHOD  INDICATE OF CALCULATE  CALCUL	3,42,40; 5704 4-4406', 1/2" x	4398- PROD PRO Mis, pu 1-1/4"  W. FOR PERIOD PERIOD	5002-439  DUCTION  mping-size on  x 15-1/2  OIL-sél.  78	Z-7/ EUE-8F ACID, SHOTE  VAL (MD)  4  S  Company of pure rod pure qual—no	75,000 10/20 1516 20/40	5903 PRE CEMENT SQ MT AND KIND OF 20/40 S Sand, 154 DDIs gel W Sand, 15, PARE - BBL. 3	MATERIAL VERD and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 si  Producing AB-OIL BATIO 320:1  BAVITY-API (CORE.) 2+
7587687697697697697697697697697697697697697697	COLD (Interval, a 5,74,72,48 9,17,16,15 1, 4736-47 100 PROD PUI MOCAN TENTED 24 CARING PRESSES 40 18 (Sold, wood for	Here and number, 46, 44, 43, 06, 05; 5 41', 4404  UCTION METHOD  MPING, 2-  CHOKE OF  CHICKLAY  Juel, vented, etc.	3,42,40; 5704' 1-4406', 1/2'' x	4398- PROD pag Mfs, pu  1-1/4"  H. FOR PERIOD	52.  DEPTH THTE:  5878-570  5002-439  DUCTION  mping-size an  x 15-1/2  OIL—sall.  78  GAS—MCI	Z-7/ EUE-8F ACID, SHOTE  ACID,	75,000 10/20 1516 20/40	5903'  RE GEMENT 80  WE AND KIND OF 20/40 S  Sand, 154  Dbls gel W  Sand, 15,  VALLE STATE  AME-IN)  Jim Simon	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  Producing AND-OIL BATIO 320:1  PROMITTAPI (CORR.) 2+ It on
7587687697697697697697697697697697697697697697	CORD (Interval, a 5,74,72,48 9,17,16,15  1, 4736-47  HON PROPERSON 24  CASINO PRESSES 40  18 (Sold, wood for	WE CALCULATE CAL	3,42,40; 5704' 1-4406', 1/2'' x	PROD page Mfs, pu  1-1/4"  H. FOR PERIOD	52.  DEPTH THTE:  5878-570  5002-439  DUCTION  mping-size an  x 15-1/2  OIL—sall.  78  GAS—MCI	Z-7/ EUE-8F ACID, SHOTE  ACID,	75,000 10/20 1516 20/40  WATER—38	5903'  RE GEMENT 80  WE AND KIND OF 20/40 S  Sand, 154  Dbls gel W  Sand, 15,  VALLE STATE  AME-IN)  Jim Simon	MATERIAL USES and, 15,000# 2 bbls gel w tr, 136,000# 000# 10/20 sa  Producing AND-OIL BATIO 320:1  PROMITTAPI (CORR.) 2+ It on

## INSTRUCTIONS

a General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, géologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

37. SUMMARY OF POROUS ZONES:

item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	707	BOTTOM	E TERROF; CORED INTERVALE; AND ALL DRILL-STEM TESTS, INCLUDING SS GEOLOGIC MARKERS EN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERISE	
-			DESCRIPTION, CONTENTS, ETC. NAME TO	r
Green River:	1560 <b>'</b>		MSAS. DSFTE	TRUS VERT, DEFT
Green River (Parachute Creek):	2986			
Green River Parden Gulch):	3688 <b>'</b>	•. •		
Green River (Upper Douglas				
Creek):	4704 <b>'</b>			

STate

# STATE OF UTAH

TRIPLICATE anstructions on reverse side)

441020

DEP	ARTMENT OF NATURAL RESO	OURCES (EV)	(180, 2100.)	1010
DI	VISION OF OIL, GAS, AND MI	NING	5. LEASE DESIGNATION	AND SERIAL NO.
			1420-H62-35	508 .
SUNDRY N	IOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTI	BE OR TRIBE NAME
(Do not use this form for t	proposals to drill or to deepen or plug be PLICATION FOR PERMIT—" for such p	Oack to a different reservoir.	Ute Tribe	
I.	MONITOR FOR PERMIT— for such pi	roposais,)		
WELL WELL OTE	20		7. UNIT AGREEMENT N	AMB
NAME OF OPERATOR		**************************************	S. FARN OR LEASE NA	
Coors Ener	gy Company		Ute Tribe	4.5
. ADDRESS OF OPERATOR	8) company		9. WELL NO.	
Box 467 ,G	olden ,Colorado 80402		3-20	
See also space 17 below.)	tion clearly and in accordance with any	State requirements.	10. PIELD AND POOL, O	A WILDCAT
At surface			Antelope Cre	
1950; FWL,	2050'FNL ,SE/4NW/4.		11. sac., 7., a., M., oa	
V		•	OFFICE OF ARM	
7-2			SEC. 20, T59	S-R3W
4. PERMIT NO. 43-Q13-31175	18. SLEVATIONS (Show whether of,	RT, GR, etc.)	12. COUNTY OR PARISM	18. STATE
45 025-31173	√6442' GL		Duchesne	Utah
<sup>8.</sup> Check	Appropriate Box To Indicate N	sture of Netlee Percet	or Other Data	
	NTENTION TO:		SEQUENT REPORT OF:	
<del></del>			SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING T	FELL
PRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE	FRACTURE TERATMENT	ALTERING CA	<del>  </del>
REPAIR WELL	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMEN	<sup>(T*</sup>
(Other) Commingle I		(Other)	uits of multiple completion of multiple completion Report and Log for	on Weil
with the exat the Ute well & is o metering & The 3-20 wo 2-1½" trace existing le would be	is hereby requested to consting Ute Tribal2-20 we Tribal 2-20. The Ute Tribal the same lease as the production seperation equould be commingled into the lines & a 1" gas returned as a road & conform to the economically advantages an accepted practice in the ed.	ell. Surface facili bal 3-20 is a rece Ute Tribal 2-20. Ga sipment is in opera the 2-20 via a surfa in line. The line was colored jacket s	ties are located ntly completed s measurement tion at the 2-20. ace 3" flowline, would follow the tandards. It	
8. I hereby certify that the foregoin	ag is true and correct	ollas Com	DIVISION OF OIL, GAS & MINING	
(This space for Federal or State		· V	DATE ///3/6	
		AUCE	EPTED BY THE ST	IAIE

APPROVED BY COMMITTEE OF APPROVAL, IF ANY: Federal approval of this action is required before commencing operations.

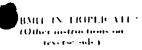
\*See Instructions on Reverse Side BY:

OH GAS, AND MINING DATE!

OF UTAH POINISION OF

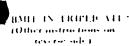
COLDIA: 3 OF APPROVAL, IF ANY:

## STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES 3. LEASE DESIGNATION AND SESIAL PO DIVISION OF OIL, GAS, AND MINING 14-20-H62-3508 6. IF INDIAN, ALLOTTER OF TRIBE SAM SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen of plug week to a different reservoir. Ute TRibe T. UNIT AGREEMBNT HAMB JUN 17 1988 OTRES 2 NAME OF OPERATOR S. FARM OR LEASE MAME DIVISION OF Ute Tribal Coors Energy Company 3. ADDRESS OF OFBRATOR 9. WBLL HO. PO Box 467, Golden, Colorado 80402 3-20 LOCATION OF WELL (Report location clearly and in accordance with any State requirementa,\* See also space 17 below.)
At surface 10. FIELD AND FOOL, OR WILDCAT Antelope Creek 11. SEC. T., R., M., OR BLK. AND 1950'FWL, 2050'FNL, SE/NW Sec. 20, T5S-R3W 12. COUNTY OR PARISH | 18. STATE 14. PERMIT YO. IL SERVATIONS (Show whether SF. ST. Ch. etc.) 43-013-31175 6442 'GL Utah Duchesne Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data OR ALTER CARING CTUBE TREATMENT MOUTING OR ACIDIZING SHOOT OR ACIDIZE Recompletion Report REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE EMPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting An proposed work. If well is directionally defiled, give subvariace locations and mecoured and true vertical depths for all markers and zonce pertined. proposed work. If nent to this work.) \* 6/1/88 MIRU General Well Service to recomplete new interval as follows: 6/2/88 Set RBP at 4360', perf'd from 4262-4288' w/4 SPF totaling 104 holes. Fraced above interval w/3% KCL X-link gel water w/120,000# sand (108,000# 6/3/88 20/40 mesh and 12,000# of 16/30 mesh. Total water 1271 bbls. 6/4 to Swabbed well back. RIH w/2-7/8" tubing set at 6/8/88 x 1-1/4" x 16' top hold down pump and 114 3/4" and 4 and 5 AND GAS Resumed pumping at 11:00AM 6/9/88. DRN **BJF** Presently pump testing. **JRB GLH** DTS SLS -TAS **MICROFILM** FILE 18. I hereby certify that the foregoing leftree and correct -14-88 V.P. O/G Operations DATE BIGNED (This space for Federal or State office use) DATE APTTOVED BY

## STATE OF UTAH



DEPARTMENT OF NATURAL RESOURCES 3. LEASE SECTORATION AND SERIAL NO DIVISION OF OIL, GAS, AND MINING 14-20-H62-3508 6. IF INDIAN, ALLOTTES OF TRIDE NAM SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepes Use "APPLICATION FOR PERMIT-" Ute Tribe I. UMIT AGREEMENT HAME AFEF OTHER 1. NAME OF OPERATOR S. FARM OR LEASE HAMB 1988 Coors Energy Company JUL 1 Ute Tribal PO Box 467, Golden, Colorado 9. WBLL #0. 80402 DIVISION OF 3**-**20 CAS & MINING
LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 10 Follows, 10. FIRLD AND POOL, OR WILDCAT Antelope Creek 1950'FWL, 2050'FNL, SE/NW 11. ORC., T., R., M., OR BLK, AND Sec. 20, T5S-R3W 14. PERMIT NO. 12. COUNTY OR PARISM | 18. STATE IL MATATIONS (Show whether or, Mr. Ch. MA) 6442 GL 43-013-31175 Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data A ALTER CASIM ALTERING CARING Recompletion Report SHOOT OR ACIDIZE REPAIR WELL (Norte: Report results of multiple completion on Well ('suppletion or Recompletion Report and Log form.) (Other)

17. DESCRIBE IMPORED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally deliled, give subsurface locations and measured and true vertical depths for all markers and sonce pertined. proposed work, If nent to this work.)

6/9 to

6/20/88 Pump tested new.interval from 4262-4288'.

MIRU B&B Well Service to pull RBP at 4360' and put back on production.

6/21 to

Cleaned out well. POH w/RBP, RIH w/tubing, set tubing tail at 5820', RIH w/2-1/2" x 1-1/4" x 16' top hold down pump,  $155\ 3/4"$  and  $76\ 7/8"$ 6/23/88 rods.

Resumed rod pumping at 5:00PM 6/23/88. RDMO B&B Well Service.

Presently pump testing old and new interval.

•		
. I hereby certify that the foregoing is true and con	The branches in the second sec	
SIGNED Le Mente	TITLE V.P. O/G Operations	DATE 6-25-88
R. L. Martin		
(This space for Federal or State office use)		·
APPROVED BY	TITLE	DATE
COLUMN S OF APPROVAL, IF ANY:		

5. LEASE DESIGNATION AND SERIAL NO.

## DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUP ATE	٠
(See other instantions	
on reverse side)	

										1	4 <b>-</b> 20	-H62	2-3508	
WELL C	OMPLETI	ON O	RECC	MPLE	MOITE	REPOR	IA T	ND LC	<b>OG</b> *	i				BE NAD
h TYPE OF C	OMPLETION:	WELL XI	GAS WELL		DRT	DEC		IW)	3	7. 01	te T	ribe EEMENT	NAME	
WELL .		X DEED-	PLUG BACK	□ P R	ESVR.	ther		, <u>, , , , , , , , , , , , , , , , , , </u>	7	8. 74	RM OR	LEASE	NAME	
Coors Ene		nany				a Ju		1988		- U	te T	riba	a1	
3. ADDRESS OF O	<b>-</b>	Parry	<u> </u>	<u></u>	<u> </u>		IVI3IO	<del></del>				. •		
PO Box 46		en, Co	lorad	o 80	)402	01L. (	GAS &	n uf Mining	2		-20	D. BOOK	, OR WILDCA	
4. LOCATION OF	WELL (Report )	location cle	irly and in	accordan	ice with a	ny State re	guireme	nta)*	<del>, , , , , , , , , , , , , , , , , , , </del>	_1			Creek	r
At surface	1950 FW	L, 205	O'FNL	, SE/	'NW					11. s	EC., T., I	., x., o	M BLOCK AND	SURVE
At top prod.	interval report	ed below									42.7			
At total depti	same						* 2			S.	ec.	20,	T5S-R	3W
e sen mangapanananan en Kings	same			14. 1	PERMIT NO	0.	DATE	ISSUED	- <u> </u>	12. C	DUNTY O	Projection of the state of the	13. STATE	E
15. DATE SPUDDED			agradusen en stand	_   4	3-01	3 <b>-</b> 3117	5 7	/16/8	36		ches	ne	Utal	n
			D 17. DAT	e compl. 6/23/		to prod.)		BIOITAV	• • • • • • • • • • • • • • • • • • • •				LEV. CASINGI	EAD
8/8/86 20. TOTAL DEPTH. M	D A TVD   21	9/86 . PLUG, BACI	[ T.D., MD &			LTIPLE COM		42 GI	TERVALS	ROTA	RY TOOL		CABLE TO	AT =
6700 <b>'</b>		59	56 1	1	-	LTIPLE COM			ILLED BY	0-6		• •	CABLE 10	-
24. PRODUCING INT	ERVAL(S), OF	THIS COMPL	ETION-TO	, BOTTOM	E, MAME (	MD AND TVI	<del>))•</del>	<u> </u>			, 0.0	25.	WAS DIRECT	IONAL
4262-5878	'. Green	n Rive	r							* · · · · · · · · · · · · · · · · · · ·		1	no	· .
26. TYPE ELECTRIC	· ·				<del></del>				9° -2 62	7.	52			-
On origin			etion	Repo	rt				A 44 5		- 35   F	21. WAL	S WELL COM	
28						port all striv	iga set i	in well)	· · · · · ·					
CASINO SIZE	WEIGHT,		DEPTH SE	T (MD)		LE SIZE			MENTING	RECORD			AMOUNT PU	LLED
<u>On origina</u>	<u>al Well</u>	Comp1	etion		_		_	<u> </u>						
					_							_		
				1 · · · · · · · · · · · · · · · · · · ·		erena (const.	_	<u> </u>				-		
29.	· · · · · · · · · · · · · · · · · · ·	LINER	RECORD		2 - 1 -		<del></del>	30.		UBING	RECOR			
SIZE	TOP (MD)	BOTTO	м (мр) 🕬	BACKE C	EMENT*	SCREEN (	MD)	SIZE		DEPTH 8			ACKER SET	(MD)
								2-7/	8"	5820	) •	_		
31. PERFORATION RE	CORD (Interva	l size and	number)			<u> </u>		EUF 8						
			-			82.							ZE, ETC.	
4262 <b>-</b> 88 <b>'</b> v 23 gram cl	W/4 SPF	total	ing 10	)4 . ho	les	4262-		(MD)					TERIAL USED	
zo gram Ci	iarges					7202	-00		wate		- sai	1G ,	1271 b	DIS
		٠							Wals	<u>- L </u>			<del></del>	
3.•	·											<del></del>		
ATE FIRST PRODUCT	TION PI	RODUCTION	METHOD (F	lowing, g		OUCTION imping—size	and tu	ine of num	10)				Page de la company	
Resumed: 6	5/23/88	Pump	ing, 2	2-1/2	" x 1	-1/4"	x 16	6 TH			shut-i	P	Producing o	ng.
ATE OF TEST	HOURS TEST		OKE SIZE	77.50	N. FOR PERIOD	OIL-BBL.		GAS-NO		WATER	_	QA:	8-OIL RATIO	
7/2/88	24		umping	3 -	<del>&gt;</del>	78		6	7		5		859	
LOW. TUBING PRESS.	CASING PRES	SURE CAL	CULATED HOUR RATE	OIL-	78		-м <b>ст.</b> 57		WATER-	BBL.	0	T GRAA	ITY-API (COI	i <b>z.</b> )
4. DISPOSITION OF	1	for fuel, ve	nted, etc.)				<del></del>		<del></del> -	MPan W	ITNESSE			
Sold										Jim			n .	
5. LIST OF ATTACH	MENTS				·				<del></del> !				<del></del>	<del></del>
lone	that the for-	noine a= 1	******	lames see										
6. I hereby certify		ong and a	ttached inf	ormation			_			li availa	ble reco	rds		
SIGNED R	C //U	tin		_ TIT	rle	P. 0/	G OI	perat	ions	I	DATE _	_7/	8/88	_
	ridi	<u>6711</u>												

#### STATE OF UTAH

	DIVISION OF OIL GAS AND MINI	NG	
			5. Lease Designation and Serial Number: 14-20-H62-3508
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. If Indian, Allottee or Tribe Name; . UTE TRIBAL
Do not use this form for prop	iosals to drill new wells, deepen existing wells, or to reen	or plugged and abandoned wells.	7, Unit Agreement Name:
Use APPI	UCATION FOR PERMIT TO DRILL OR DEEPEN form for a	uch propositie.	N/A
1. Type of Welt: OIL X GAS	OTHER:		Ute Tribal 3-20
2. Name of Operator: PETROGLY	PH OPERATING COMPANY,	INC.	a. API Well Number: 43-013-31175
3. Address and Telephone Number:	, Hutchinson, KS 67504	-1807 8500	10. Field and food or Wildows Antelope Creek Field Green River Pool
4. Location of Well			Ourse DUCHESNE
Footspee: - 195	0'FWL & 2050'FNL		County: DOCHESNE
OQ, S=C,T,R,M: SE	NW 20- T5S-R3W, U.S.M.		State: UTAH
TL. CHECK APPRO	OPRIATE BOXES TO INDICATE N	IATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTI	CE OF INTENT	SUBSEC	DUENT REPORT
	welt in Duplicate)	(Submit	Original Form Only)
Abandonment	New Construction	☐ Abandonment *	. New Construction
Casing Repair	Pull or After Casing	Casing Repair	Pull or Alter Casing
Change of Plans	☐ Recompletion	Change of Plans	☐ Shoot or Acidize
Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
_	☐ Water Shut-Off	Other	_
Multiple Completion	<del></del>		
CHANGECHANGE	OF OPERATOR	Date of work completion	
of chan			and Recompletions to different reservoirs on WELL
Approximate date WONOWINGTER	<u> </u>	COMPLETION OR RECOMPLETION AND	
		* Must be accompanied by a coment worth	eation report
vertical depths for all markers and zones	DOPERATIONS (Clearly state all pertinent details, and go s pertinent to this work)  Toperator from Evertso th Operating Company, I	n Oil Company, Inc.	. to
			CELLY FAIL
12 PETROCLY	PH OPERATING COMPANY,	INC.	1t Date: 235,94
Name & Signature:	station on	Tresider Presider	1t
	RISTENSEN		<del></del>
R. A. CH			•

Form 3160-5 (June 1990)

(This space for Federal or State office use)

Approved by \_\_\_\_\_\_ Conditions of approval, if any:

**UNITED STATES** 

FORM APPROVED Budget Bureau No. 1004-0135

Date

Date

(Julie 1770)	BUREAU OF LAND		Expires: March 31, 1993  5. Lease Designation and Serial No.
			14-20-H62-3515
D	SUNDRY NOTICES AND		6. If Indian, Allottee or Tribe Name
Do not use this fo	Ute Indian Tribe		
	SUBMIT IN T	RIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Gas			14-20-Н62-4650
Well Well	Other		8. Well Name and No.
2. Name of Operator			Ute Tribal 3-20
Petroglyp  3. Address and Telephone I	h Operating Company, Inc.		9. API Well No. 43-013-31175
•		67502 (316) 665-8500	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage	Highway 61 Hutchinson, KS 6 ge, Sec., T., R., M., or Survey Description	1)	Antelope Creek
	2050 FNL & 1950 FWL		11. County or Parish, State
20-5S-3W			Duchesne County, UT
- CUECK	ADDRODDIATE BOYES TO	INDICATE MATURE OF MOTION PERCE	
		INDICATE NATURE OF NOTICE, REPOF	TI, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTION	
Notice o	f Intent	Abandonment	Change of Plans
		Recompletion	New Construction
XXX Subseque	ent Report	Plugging Back	Non-Routine Fracturing
. 🖯	ļ.	Casing Repair	Water Shut-Off
∟ Final Ab	andonment Notice	☐ Altering Casing  *XX*Other well name change	Conversion to Injection
		XXX Other Well hame change	Dispose Water   (Note: Report results of multiple completion on Well
12 D 11 D		t details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)
In an effort to numbering syllocation follow Petroglyph Op	to bring all of the existing westem, based on 40 acre location wed by the correct number of its perating Company, Inc. would	ells and the anticipated wells to be drilled into use, each well name will be changed to consist well spot, based upon 16 wells per section.  like to notify by subsequent report that the above-06. This will be effective January 1, 1996.	of its section
			e de la companya de La companya de la co
A	DA-		
14. I hereby certify that the fi	oregoing is true and correct	President	1/25/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

#### STATE OF UTAH

**DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER. 1420H624650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS **UTE INDIAN TRIBE** 7 UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill honzontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals 1420H623515 1 TYPE OF WELL 8. WELL NAME and NUMBER. OIL WELL 🔽 GAS WELL OTHER UTE TRIBAL 20-06 2. NAME OF OPERATOR. 9 API NUMBER: PETROGLYPH OPERATING COMPANY 4301331175 3. ADDRESS OF OPERATOR PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY ROOSEVELT ANTELOPE CREEK FIELD STATE UT 21P 84066 PO BOX 607 (435) 722-2531 4 LOCATION OF WELL COUNTY: DUCHESNE FOOTAGES AT SURFACE: 1950 FWL, 2050 FNL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SENW 20 T5S R3W U STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11 TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION  $\mathbf{Z}$ NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FFACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start **CASING REPAIR NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS TUBING REPAIR OPERATOR CHANGE CHANGE TUBING VENT OR FLARE PLUG AND ABANDON SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER \_ CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE CHANGE THE WELL STATUS TO A POW EFFECTIVE 7/1/2010 TITLE OFFICE MANAGER NAME (PLEASE PRINT) GLENDA DAVIS

(This space for State use only)

SIGNATURE

DATE \_7/13/2010

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING											AMENDED RE	FORM 3 PORT	
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER  Ute Tribal 20-04				
2. TYPE OF		ILL NEW WELL	REENTER P&A	WELL DEE	PEN WELL (	)			3. FIELD (	OR WILDCAT	INTELOPE CREE	 EK	
4. TYPE OF		Oil W		d Methane Well: NC	,				5. UNIT o		IZATION AGRE		AME
6. NAME OF	OPERATOR	Oli VV	PETROGLYPH OF		<u></u>				7. OPERA	TOR PHONE	208 685-768		
8. ADDRESS	OF OPERATOR								9. OPERA	TOR E-MAIL			
	LEASE NUMBER			500, Boise, ID, 83					12. SURFA	PR CE OWNERS	oowell@pgei.co	om	
		H623515		FEDERAL	INDIAN (I	STATE (	) FEE(	_	FEDERA			ATE 🔵	FEE
13. NAME O	F SURFACE OWN	IER (if box 12 = 'fe	ee')						14. SURF	ACE OWNER	PHONE (if box	12 = 'fee'	)
15. ADDRES	S OF SURFACE (	OWNER (if box 12	= 'fee')						16. SURF	ACE OWNER	E-MAIL (if bo	k 12 = 'fee'	')
17. INDIAN / (if box 12 =		IBE NAME dian Tribe		18. INTEND TO CO MULTIPLE FORMA YES (Subn	TIONS	PRODUCTION			19. SLAN		ECTIONAL 📵	HORIZO	ONTAL 🔵
20. LOCAT	ION OF WELL		FO	OTAGES	Q	TR-QTR	SECT	TION	тои	NSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		1328 FNI	_ 1164 FWL		SWNW	20		5	.0 S	3.0 W		U
Top of Upp	ermost Producin	g Zone	760 FNI	_ 580 FWL		NWNW	20	0	5	.0 S	3.0 W		U
At Total D	epth		760 FNI	_ 580 FWL		NWNW	20	ס	5	.0 S	3.0 W		U
21. COUNT		CHESNE		22. DISTANCE TO		LEASE LINE (F 164	eet)		23. NUMBER OF ACRES IN DRILLING UNIT 640				
				25. DISTANCE TO (Applied For Drill	ng or Com		POOL		<b>26. PROPOSED DEPTH</b> MD: 6443 TVD: 6351				
27. ELEVAT	ION - GROUND LE	VEL		28. BOND NUMBER	र				29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE				
		6437				4138336					43-8342		
String	Hole Size	Casing Size	Longth	Weight		Cement Info		lav Mud	ud Wt.   Cement   Sacks   Yield   Weight				
Cond	20	Casing Size	0 - 54	5.0		Jnknown		10.0		Class G	25	1.17	15.8
Surf	12.25	8.625	0 - 494	24.0		-55 ST&C		10.0		Class G	227	1.17	15.8
Prod	7.875	5.5	0 - 6443	15.5	J	-55 LT&C		10.0 Class G 493 1.92				12.5	
										Class G	346	1.46	13.4
			·		ATTAC	HMENTS							
	VERIFY	THE FOLLOWII	NG ARE ATTAC	HED IN ACCORE	ANCE W	ITH THE UT	AH OIL AN	ND GAS	CONSER	VATION GE	ENERAL RUL	.ES	
<b>W</b> EL	L PLAT OR MAP P	REPARED BY LICI	ENSED SURVEYOR	OR ENGINEER		СОМ	PLETE DRI	ILLING PL	.AN				
AFFI	DAVIT OF STATUS	OF SURFACE OW	NER AGREEMENT	(IF FEE SURFACE	)	FORM	/ 5. IF OPE	RATOR IS	OTHER T	HAN THE LEA	ASE OWNER		
DIRE	CTIONAL SURVE	Y PLAN (IF DIREC	TIONALLY OR HO	RIZONTALLY DRIL	LED)	Г ТОРО	GRAPHICA	AL MAP					
NAME Ed T	rotter			TITLE Age	nt	1		PHONE	435 789	-4120			
SIGNATUR	Ξ			<b>DATE</b> 06/	03/2013			EMAIL	edtrotter@	easilink.com			
	R ASSIGNED 352225000	0		APPROVAI	-			B	*dQ	EJÜL			
							Po	Permit Manager					

Sundry Number: 42493 API Well Number: 43013522250000

	STATE OF UTAH		FORM 9
[	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In		
	posals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Tribal 20-04		
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:O		9. API NUMBER: 43013522250000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste		HONE NUMBER: 08 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1328 FNL 1164 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	tip, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Meridi	an: U	STATE: UTAH
11. CHECH	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
SUBSEQUENT REPORT	L CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
Date of Work Completion:	L DEEPEN L	FRACTURE TREAT	MEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
9/10/2013	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
This well was spud	completed operations. Clearly show all population 9/10/2013 at approximated	y 9:00 A.M. Using a B	ucket Rig (BR 2) provided by
Craig's Roustabout		435-722-2531.	additional information contact
NAME (PLEASE PRINT) Rodrigo Jurado	PHONE NUMBER		ne
	435 722-5302	Regulatory & Compliance S	μο
SIGNATURE N/A		<b>DATE</b> 9/11/2013	

Sundry Number: 45223 API Well Number: 43013522250000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	-	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In		
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	ON 7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: Ute Tribal 20-04
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	co		9. API NUMBER: 43013522250000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	<b>PHONE NUMBER:</b> 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1328 FNL 1164 FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Mer	idian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT Approximate date work will start:  11/26/2013  SUBSEQUENT REPORT Date of Work Completion:  SPUD REPORT Date of Spud:  DRILLING REPORT Report Date:  12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show a Please see attached.	CHANGE TUBING COMMINGLE PRODUCING FORMATION  FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER  All pertinent details including date	NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:
NAME (PLEASE PRINT)	PHONE NUMB	ER   TITLE	
Rodrigo Jurado  SIGNATURE	435 722-5302	Regulatory & Complian  DATE	ce Spc
N/A		11/21/2013	

Sundry Number: 45223 API Well Number: 43013522250000

STATE OF UTAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER 14-20-H62-3515
SUNDRY NOTICES AND REPORTS ON WELLS	6 IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter pluggs drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7 UNIT or CA AGREEMENT NAME: 14-20-H62-4650
1. TYPE OF WELL OIL WELL  GAS WELL  OTHER	WELL NAME and NUMBER     Ute Tribal 20-04
2 NAME OF OPERATOR:	9. API NUMBER: 4301352225
Petroglyph Operating Company Inc.  3 ADDRESS OF OPERATOR: PHONE NUMBER  3 PHONE NUMBER  3 PHONE NUMBER  3 PHONE NUMBER  4 PHONE NUMBER  5 PHON	
P.O. Box 607 Roosevelt STATE UT 284066 (435) 722	
4 LOCATION OF WELL FOOTAGES AT SURFACE: 1328' FNL, 1164' FWL  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 20 5S 3W U	COUNTY Duchesne
	UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACT	
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
11/26/2013 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion.  CHANGE WELL STATUS  PRODUCTION (START/RES	
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL S	
CONVERT WELL TYPE RECOMPLETE - DIFFEREN	
On or around 11/26/2013, depending on equipment availability, Petroglyph Opera following: 4343-45, 4347-49, 4351-55, 4366-71, 4373-80, 4395-97, 4443-46, 474 4877-81, 4919-24, 4970-72, 4975-78, 5002-07, 5013-32, 5090-93, 5140-42, 5149 5856-61, 5915-18, 5925-30, 5995-96 & 6088-90. We will perforate at 4 shot per ficomposite Plugs. We plan complete the following stages: 5915-6090: 15,680 Gals of fluid containing 28,000#'s of sand, 5831-5861: 22,400 Gals of fluid containing 40,000#'s of sand, 5400-5412: 19,400 Gals of fluid containing 34,000#'s of sand, 5090-5162: 18,480 Gals of fluid containing 33,000#'s of sand, 4970-5032: 36,400 Gals of fluid containing 65,000#'s of sand, 4853-4924: 22,400 Gals of fluid containing 40,000#'s of sand, 4744-4812: 21,280 Gals of fluid containing 38,000#'s of sand, 4343-4446: 30,800 Gals of fluid containing 55,000#'s of sand. This plan is tentative and will be adjusted as needed during completion operations estimates, actual figures will be reported at a later date. All plugs will be drilled out	ting intends to perforate and fracture treat the 4-49, 4756-58, 4780-83, 4808-12, 4853-59, -52, 5158-62, 5400-12, 5831-33, 5841-53, bot and isolate zones using Halliburton 8K.  S. Volumes and amounts of sand are only
NAME (PLEASE PRINT) Rodrigo Jurado TITLE Regula	tory Compliance Specialist
SIGNATURE DATE 11/21/2	2013
This space for State use only)	

Sundry Number: 47426 API Well Number: 43013522250000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515
SUNDR	RY NOTICES AND REPORTS	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significant reenter plugged wells, or to drill hori: n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 20-04
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013522250000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1328 FNL 1164 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W M	/leridian:	: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FI	RACTURE TREAT	NEW CONSTRUCTION
12/5/2013	OPERATOR CHANGE	☐ P	LUG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	□ R	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL		TEMPORARY ABANDON
	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	I TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION		THED	OTHER:
44 DECORIDE BRODOCED OR			tinent detelle including detec	<u> </u>
	COMPLETED OPERATIONS. Clearly sho	-		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014
NAME (PLEASE PRINT)	PHONE NUM	MBER	TITLE	
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 2/3/2014	

RECEIVED: Feb. 03, 2014

Sundry Number: 48975 API Well Number: 43013522250000

	STATE OF UTAH			FORM 9		
	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND N		3	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515		
SUNDR	RY NOTICES AND REPORT	S ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute Tribal 20-04		
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	co			9. API NUMBER: 43013522250000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1328 FNL 1164 FWL				COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W N	/leridian	: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
	ACIDIZE		ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN DEEPEN	<b>√</b> F	FRACTURE TREAT	☐ NEW CONSTRUCTION		
12/10/2013	OPERATOR CHANGE	☐ F	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	□ s	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION		DTHER	OTHER:		
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly sho		rtinent details including dates, d	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 20, 2014		
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUI</b> 435 722-5302	MBER	TITLE Regulatory & Compliance S	рс		
SIGNATURE			DATE 2/40/2044			
N/A			3/19/2014			

Sundry Number: 48975 API Well Number: 43013522250000

STATE OF UTAH FORM 9 DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS Ute Indian Tribe 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 14-20-H62-4650 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL 7 GAS WELL OTHER Ute Tribal 20-04 2. NAME OF OPERATOR: 9. API NUMBER: Petroglyph Operating Company Inc. 4301352225 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY Roosevelt ZIP 84066 STATE UT P.O. Box 607 (435) 722-2531 Antelope Creek 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1328' FNL, 1164' FWL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 20 STATE UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING 7 FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: 12/10/2013 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 11/22/2013 Petroglyph Operating ran GR/CBL and found ETOC @ 102', then on 11/26/2013 perforated the following: 6088-90, 5995-96, 5925-30, 5915-18, 5856-61, 5841-53, 5831-33, 5400-12, 5158-62, 5149-52, 5140-42, 5090-93, 5013-32, 5002-07, 4975-78, 4970-72, 4919-24, 4877-81, 4853-59, 4808-12, 4780-83, 4756-58, 4744-49, 4443-46, 4395-98, 4373-80, 4366-71, 4351-55, 4347-49 & 4343-45. We isolated and fracture treated the following intervals: 5,915'-6,090': 488 Bbls of fluid containing 28,000#'s of sand. 5,831'-5,861': 518 Bbls of fluid containing 40,000#'s of sand. 5,400'-5,412': 392 Bbls of fluid containing 34,000#'s of sand. 5,090'-5,162': 444 Bbls of fluid containing 33,000#'s of sand, 4,970'-5,032': 681 Bbls of fluid containing 65,000#'s of sand. 4,853'-4,924': 504 Bbls of fluid containing 40,000#'s of sand. 4,744'-4,812': 453 Bbls of fluid containing 38,000#'s of sand, 4,343'-4,446': 505 Bbls of fluid containing 55,000#'s of sand. Isolation plugs used were Halliburton 8K Composite Plugs, fluid used was Dyna 22 18# gelled fluid, sand used was 20/40 Mesh Premium White Sand and guns used were Titan 3-1/8", containing 22.7 gram charges, 0.42" EHD, 23.54" TTP @ 4 SPF @ 120\* Phased. All plugs were drilled out and cleaned out to PBTD, 6,130' & The well was swabbed until a good oil cut was seen. We then ran a pump on 12/10/2013 and put to pump. NAME (PLEASE PRINT) Rodrigo Jurado Regulatory Compliance Specialist

(This space for State use only)

SIGNATURE

3/19/2014

DATE

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES										(h	ighlight	change			ORM 8		
			DIVISIO	ON OF	OIL, GAS	AND I	MININ	G				5.		SIGNATI -H62-		ERIAL NUM	BER:
WEL	L CON	IPLET	TION (	OR RE	COMPL	ETIC	N R	EPO	RT ANI	D LC	G	1	IF INDIAN Ute In			IBE NAME	
1a. TYPE OF WELL		O W	ELL 🔽	GAS WE	SL 🗆	DRY		ОТ	HER			7.		A AGREE -H62-	MENT NA <b>4650</b>	ME	
b. TYPE OF WORK:  NEW HORIZ. DEEP- RE- DIFF. WELL LATS. EN ENTRY RESVR. OTHER										8.	WELL NAI	ME and N ribal 2					
2. NAME OF OPERATOR: Petroglyph Operating Company, Inc.										9. /	43013		5				
3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066 (435) 722-2531									10	FIELD AN		OR WILDO	AT	· · · · · · · · · · · · · · · · · · ·			
4. LOCATION OF W AT SURFACE:	ÆLL (FOOTA	GES)										1				SHIP, RANG	ε,
AT TOP PRODUC								۷W Se	ec. 20 T5	S R3	W	S	WNW	20	5S	3W (	J
AT TOTAL DEPT					·							1	COUNTY Duche		T	13. STATE	UTAH
14. DATE SPUDDED	D: 1	5. DATE T		IED: 16	DATE COMPL			ABANDOI	 чер П	READY	TO PRODU		17. ELE		DF, RKE	, RT, GL):	
18. TOTAL DEPTH:	MD 6,1			9. PLUG BA	12/10/20 <sup>2</sup> CK T.D.: MD				MULTIPLE CO				21. DEF	TH BRID	GE MD		
	TVD 6,1			2.00.00		6,138	di Mi	<u> </u>			· · · · · · · · · · · · · · · · · · ·			LUG SET:	TVI		
ACTR, SDD							9		23. WAS WEL WAS DST DIRECTIO	RUN?			$\overline{\mathbf{Z}}$	YES  YES  YES  YES	(Sub	mit analysis) mit report) mit copy)	
24. CASING AND LI	NER RECOR	D (Report	all strings	set in well)													
HOLE SIZE	SIZE/GR/	ADE	WEIGHT (	#/ft.)	TOP (MD)	вотто	M (MD)		CEMENTER EPTH		NT TYPE & F SACKS		IRRY IE (BBL)	СЕМЕ	NT TOP **	AMOUN'	PULLED
26		J-55	75		0	7:							C		Con	ductor	
12.25		J-55	24		0		20			G	350	<del> </del>			0		
7.875	5.5	J-55	15.5	-	0	6,1	85			G	865	20	289 102' CBL				
	-									<u> </u>		<u> </u>			pariemis rianis immedialis		
						******								<u> </u>		<del>                                     </del>	
25. TUBING RECOR	D									L		I		L	· · · · · · · · · · · · · · · · · · ·		
SIZE	DEPTH S	SET (MD)	PACKE	R SET (MD)	SIZE	I	DEPTH	SET (MC	) PACKER	R SET (M	D)	SIZE	C	EPTH SE	T (MD)	PACKER S	SET (MD)
2.875	5,9	929															
26. PRODUCING INT	TERVALS								27. PERFO	RATION	RECORD						
FORMATION		TOP		BOTTOM (I			BOTTO		INTERVA			SIZE	NO. HOL			RATION STA	TUS
(A) Green Riv	er	4,3	343	6,090	) 4,2	253	5,9	98	4,343		6,090	0.42	548			Squeezed	<u> </u>
(B)		ļ					Maria Mariana Mariana		***					Оре	en	Squeezed	
(C)														Оре	en 🔲	Squeezed	
(D)		<u> </u>		<del></del>			htehenometer (co.							Оре	en 🔝	Squeezed	Ш
28. ACID, FRACTUR	E, TREATME	NT, CEME	NT SQUEE	ZE, ETC.		~~~											<u></u>
DEPTH IN	VTERVAL							AM	OUNT AND T	YPE OF I	MATERIAL	···					
4,343'-6,090'	- Tri inter-serve a considerate del linha h		3,985	Bbls of	f Dyna 22	18# G	elled l	Fluid o	containin	g 333	,000#'s	of 20/	40 Me	sh Sa	nd.		
	***************************************																
								·····							Г		
29. ENCLOSED ATT	ACHMENTS:														30. WEL	STATUS:	
F	ICAL/MECHA			EMENT VEF	RIFICATION		EOLOGIO		-	OST REP	DOGM		TIONAL S	URVEY		POW	,

# 31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

JI. BALLACERC	20011011				ELANT A (Nº 2010)	wii iii iteiii #20j				
DATE FIRST PR 12/5/2013		TEST DATE: 12/30/20	13	HOURS TESTER	): <b>24</b>	TEST PRODUCTION RATES: →	OIL - BBL: 148	GAS – MCF: 97	WATER - BBL:	PROD. METHOD: Rod Pump
CHOKE SIZE: 40/64	TBG. PRESS. 120	CSG. PRESS. 136	API GRAVITY 40.60	BTU - GAS 1	GAS/OIL RATIO 655	24 HR PRODUCTION RATES: →	OIL BBL: 148	GAS – MCF: 97	WATER - BBL: 48	INTERVAL STATUS Open
				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS
				INT	ERVAL C (As show	wn in item #26)				
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL ~ BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS:
				INT	ERVAL D (As show	vn in item #26)	***************************************			
DATE FIRST PRO	ODUCED:	TEST DATE:		HOURS TESTED	);	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
Used for	Fuel	Used for Fuel, Ve				34	. FORMATION (	Log) MARKERS:		1

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
				Trona	2,922
				Mahogany	3,068
				Garden Gulch	3,793
				B Marker	4,188
				X Marker	4,675
				Y Marker	4,709
				Douglas Creek	4,820
				B Lime	5,209
				Castle Peak	5,770
				Basal Carbonate	6,182

<sup>35.</sup> ADDITIONAL REMARKS (include plugging procedure)

All Frac and Perf info is condensed. Please see NOI and Subsequent Frac Sundry for a detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.								
NAME (PLEASE PRINT) Rodrigo Jurado	Regulatory Compliance Specialist							
SIGNATURE / SIGNATURE	DATE 3/26/2014							

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- · reentering a previously plugged and abandoned well
- · significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval

Send to: Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.

<sup>\*\*</sup> ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING  AMENDED REPORT													
APPLICATION FOR PERMIT TO DRILL									1. WELL	NAME and NUI	MBER Ute 20-05		
2. TYPE OF		ILL NEW WELL (	REENTER P&A V	VELL DEEPE	N WELL	<u> </u>			3. FIELD OR WILDCAT  ANTELOPE CREEK				
4. TYPE OF					IN WELL	<i></i>			5. UNIT o	r COMMUNITI	ZATION AGRI	EEMENT N	AME
6. NAME OF	OPERATOR	Oil W		Methane Well: NO					7. OPERA	TOR PHONE	NTELOPE CREI		
PETROGLYPH OPERATING CO 208 685-7685  8. ADDRESS OF OPERATOR 9. OPERATOR E-MAIL													
10. MINERA	L LEASE NUMBER		dway Avenue, Ste 5	500, Boise, ID, 8370					12. SURF	PF ACE OWNERSI	owell@pgei.c	om	
(FEDERAL,	INDIAN, OR STATE 1420	E) H623515		FEDERAL II	NDIAN 值	) STATE	) FI	EE 🔵	FEDER	AL INDI	AN 📵 ST	ATE 🔵	FEE
13. NAME C	F SURFACE OWN	IER (if box 12 = 'fe	e')						14. SURF	ACE OWNER	PHONE (if bo	x 12 = 'fee'	)
15. ADDRES	SS OF SURFACE O	OWNER (if box 12	= 'fee')						16. SURF	ACE OWNER	E-MAIL (if bo	x 12 = 'fee'	')
17. INDIAN (if box 12 =	,	IBE NAME dian Tribe		3. INTEND TO CON ULTIPLE FORMATI YES (Submit	IONS	PRODUCTION			19. SLAN		CTIONAL 🔵	HORIZO	ONTAL (
20. LOCAT	ION OF WELL		F001	rages	Q	TR-QTR	s	SECTION	то	WNSHIP	RANGE		MERIDIAN
LOCATION	AT SURFACE		2165 FNL	772 FWL	$\top$	SWNW		20		5.0 S	3.0 W	$\neg$	U
Top of Up	permost Producin	g Zone	2165 FNL	772 FWL		SWNW		20		5.0 S	3.0 W		U
At Total D	epth		2165 FNL	772 FWL		SWNW		20		5.0 S	3.0 W		U
21. COUNTY  DUCHESNE  22. DISTANCE TO NEAREST LEASE LINE (Feet) 772								23. NUMBER OF ACRES IN DRILLING UNIT 640					
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling of Completed) 1183  26. PROPOSED DEPTH MD: 6276 TVD: 6276							6276						
27. ELEVAT	ION - GROUND LE	VEL	28	B. BOND NUMBER	<u>'</u>	103			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE				
	6	3462			LPM4	138336			WAIER	IIGH IS APPRO	43-8342	IF APPLICA	ABLE
				Hole, Casin						-			
String	Hole Size	Casing Size	Length	Weight		e & Thread	-	Max Muc		Class C	Sacks	Yield	Weight
Cond	12.25	8.625	0 - 54	5.0		Inknown -55 ST&C	-	10.0		Class G	25	1.17	15.8
Prod	7.875	5.5	0 - 6276	15.5		-55 LT&C	-	10.0		Class G	479	1.92	12.5
										Class G	338	1.46	13.4
					ATTACI	HMENTS							
	VERIFY	THE FOLLOWIN	IG ARE ATTACH	ED IN ACCORDA	ANCE W	ITH THE UT	AH OIL	L AND GAS	CONSE	RVATION GE	NERAL RUL	.ES	
<b>W</b> EI	LL PLAT OR MAP P	REPARED BY LICE	NSED SURVEYOR (	OR ENGINEER		<b>✓</b> COM	IPLETE	DRILLING PI	LAN				
AFFI	DAVIT OF STATUS	OF SURFACE OW	NER AGREEMENT (	IF FEE SURFACE)		FOR	M 5. IF C	OPERATOR IS	S OTHER	THAN THE LEA	SE OWNER		
DIRE	ECTIONAL SURVE	Y PLAN (IF DIRECT	TIONALLY OR HORI	ZONTALLY DRILLE	ED)	<b>№</b> ТОРО	OGRAPI	HICAL MAP					
NAME Ed	NAME Ed Trotter TiTLE Agent PHONE 435 789-4120												
SIGNATUR	E			DATE 06/03	3/2013			EMAIL	edtrotter	@easilink.com			
	er assigned 1352227000	0		APPROVAL				3	J. 00	elill			
	Permit Manager												

Sundry Number: 42920 API Well Number: 43013522270000

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515		
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In		
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL	[ 4]		8. WELL NAME and NUMBER:		
Oil Well	Ute 20-05				
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	9. API NUMBER: 43013522270000				
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703	PHONE NUMBER: 208 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2165 FNL 0772 FWL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W Me	eridian: U	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
7,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud: 9/20/2013	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
This well was spud Bucket Rig (BR 2) p	completed operations. Clearly show I on 9/20/2013 at approxima rovided by Craig's Roustabo uctor. For additional informa staff at 435-722-2531	ately 9:00 A.M. Using a out Service-Vernal UT, we ation please contact our	Accepted by the		
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE NUM</b> 435 722-5302	BER TITLE Regulatory & Compliance S	Орс		
SIGNATURE N/A		<b>DATE</b> 9/26/2013			

Sundry Number: 45667 API Well Number: 43013522270000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH			FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	-	3	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515		
SUNDF	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In		
Do not use this form for pro- current bottom-hole depth, FOR PERMIT TO DRILL form	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.	deep ontal l	pen existing wells below laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK		
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute 20-05					
2. NAME OF OPERATOR: PETROGLYPH OPERATING O	co			<b>9. API NUMBER:</b> 43013522270000		
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		DNE NUMBER: 3 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2165 FNL 0772 FWL				COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 20 Township: 05.0S Range: 03.0W Meridian: U				STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION			TYPE OF ACTION			
NOTICE OF INTENT Approximate date work will start:  12/9/2013  SUBSEQUENT REPORT Date of Work Completion:  SPUD REPORT Date of Spud:  DRILLING REPORT Report Date:  12. DESCRIBE PROPOSED OR	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show Please see attached.		CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER Interest details including dates, d	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:  Depths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining  Date: December 16, 2013  By:		
NAME (PLEASE PRINT)	PHONE NUMB	BER	TITLE			
Rodrigo Jurado  SIGNATURE	435 722-5302		Regulatory & Compliance S  DATE	рс		
N/A			12/6/2013			

Sundry Number: 45667 API Well Number: 43013522270000

STATE OF UTAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES	, 51 9
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Ute Indian Tribe
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Ute Tribal 20-05
2. NAME OF OPERATOR.  Petroglyph Operating Company Inc.	9. API NUMBER: 4301352227
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:  1 Antelope Creek
P.O. Box 607 Roosevelt STATE UT ZIP 84066 (435) 722-253	/ Antologic Greek
FOOTAGES AT SURFACE: 2165' FNL, 772' FWL	COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 20 5S 3W U	STATE: UTAH
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
12/9/2013 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMA	
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths,	
On or around 12/09/2013, depending on equipment availability, Petroglyph Operating in following: 4416-19, 4457-60, 4541-43, 4555-59, 4644-67, 4653-58, 4690-97, 4825-27, 5326-30, 5573-76, 5581-83, 5597-5601, 5610-14, 5635-37, 5650-52, 5690-94, 5726-35 perforate at 4 shots per foot and isolate zones using Halliburton 8K Composite Plugs. V 5804-5894: 18,480 Gals of fluid containing 33,000#'s of sand, 5690-5735: 18,480 Gals of fluid containing 33,000#'s of sand, 5573-5652: 19,600 Gals of fluid containing 35,000#'s of sand, 4978-4994: 22,400 Gals of fluid containing 12,000#'s of sand, 4978-4994: 22,400 Gals of fluid containing 40,000#'s of sand, 4825-4928: 22,960 Gals of fluid containing 41,000#'s of sand, 4541-4697: 25,200 Gals of fluid containing 45,000#'s of sand, 4416-4460: 12,320 Gals of fluid containing 22,000#'s of sand. This plan is tentative and will be adjusted as needed during completion operations. Vol estimates, actual figures will be reported at a later date. All plugs will be drilled out and	4915-28, 4978-82, 4984-90, 4992-94, 5, 5804-13, 5887-89, 5892-94. We will We plan complete the following stages:  umes and amounts of sand are only
NAME (PLEASE PRINT) Rodrigo Jurado TITLE Regulatory C	Compliance Specialist
SIGNATURE	
(This space for State use only)	

Sundry Number: 46240 API Well Number: 43013522270000

	STATE OF UTAH			FORM 9
[	DEPARTMENT OF NATURAL RESOU DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515
SUNDR	Y NOTICES AND REPORT	S ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute In
	posals to drill new wells, significant reenter plugged wells, or to drill hori n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: Ute 20-05
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	:0			9. API NUMBER: 43013522270000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2165 FNL 0772 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	IIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W N	Meridian:	U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDIC	CATE NA	TURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	☐ c⊦	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	□ co	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FR	RACTURE TREAT	NEW CONSTRUCTION
12/27/2013	OPERATOR CHANGE	☐ PL	.UG AND ABANDON	PLUG BACK
SPUD REPORT	✓ PRODUCTION START OR RESUME	RE	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL		DETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	☐ VE	ENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	☐ sı	TA STATUS EXTENSION	APD EXTENSION
,	WILDCAT WELL DETERMINATION		THE D	OTHER:
44 DECORIDE BRODOCED OR			tinent deteile including detect	<u> </u>
	COMPLETED OPERATIONS. Clearly sho	_	_	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 03, 2014
NAME (PLEASE PRINT)	PHONE NUI	MBER	TITLE	
Rodrigo Jurado	435 722-5302		Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 12/30/2013	

Sundry Number: 48976 API Well Number: 43013522270000

	STATE OF UTAH	NIDOEO		FORM 9
ı	DEPARTMENT OF NATURAL RESC DIVISION OF OIL, GAS, AND		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623515
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
	posals to drill new wells, significa reenter plugged wells, or to drill ho n for such proposals.			7.UNIT or CA AGREEMENT NAME: ANTELOPE CREEK
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Ute 20-05		
2. NAME OF OPERATOR: PETROGLYPH OPERATING C	0			<b>9. API NUMBER:</b> 43013522270000
3. ADDRESS OF OPERATOR: 960 Broadway Avenue, Ste	500 , Boise, ID, 83703		NE NUMBER: 685-7685 Ext	9. FIELD and POOL or WILDCAT: ANTELOPE CREEK
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2165 FNL 0772 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	IIP, RANGE, MERIDIAN: 20 Township: 05.0S Range: 03.0W	: U	STATE: UTAH	
11. CHECI	APPROPRIATE BOXES TO IND	ICATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LITER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	□ c	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	□ c	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		RACTURE TREAT	NEW CONSTRUCTION
12/28/2014	OPERATOR CHANGE		LUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	∟ s	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
DRILLING REPORT	TUBING REPAIR	□ v	ENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	∐ s	I TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	□。	THER	OTHER:
	COMPLETED OPERATIONS. Clearly si Please see attached	d.		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 20, 2014
NAME (PLEASE PRINT) Rodrigo Jurado	<b>PHONE N</b> 435 722-5302	UMBER	TITLE Regulatory & Compliance S	рс
SIGNATURE N/A			<b>DATE</b> 3/19/2014	

Sundry Number: 48976 API Well Number: 43013522270000

FORM 9

STATE OF UTAH		FORM 9	
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515	
SUNDRY NOTICES AND REPORTS ON V	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  Ute Indian Tribe		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-h drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such p	7. UNIT or CA AGREEMENT NAME: 14-20-H62-4650		
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Ute Tribal 20-05		
2 NAME OF OPERATOR:		9. API NUMBER:	
Petroglyph Operating Company Inc.		4301352227	
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: Antelope Creek	
P.O. Box 607 Roosevelt STATE UT ZIP 84066	(435) 722-2531	Antelope Orcak	
FOOTAGES AT SURFACE: 2165' FNL, 772' FWL		COUNTY: Duchesne	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 20 5S 3W U		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATU	IRE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT DEEL	PEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)  ALTER CASING  FRACE	CTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start: CASING REPAIR NEW	CONSTRUCTION	TEMPORARILY ABANDON	
CHANGE TO PREVIOUS PLANS OPE	RATOR CHANGE	TUBING REPAIR	
CHANGE TUBING PLUC	G AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME PLUC	G BACK	WATER DISPOSAL	
Date of work completion:  CHANGE WELL STATUS  PROI	DUCTION (START/RESUME)	WATER SHUT-OFF	
12/28/2013 Commingle producing formations Rect	LAMATION OF WELL SITE	OTHER:	
CONVERT WELL TYPE RECO	OMPLETE - DIFFERENT FORMATION		
On 12/6/2013 Petroglyph Operating ran GR/CBL and found ETOC 5887-89, 5804-13, 5726-35, 5690-94, 5610-14, 5597-5601, 5581-8 4825-27, 4690-97, 4653-58, 4644-47, 4555-59, 4541-43, 4457-60 8 intervals: 5,804'-5,894': 477 Bbls of fluid containing 33,000#'s of sand, 5,690'-5,735': 550 Bbls of fluid containing 18,700#'s of sand, 5,573'-5,614': 459 Bbls of fluid containing 35,000#'s of sand, 5,326'-5,330': 264 Bbls of fluid containing 12,000#'s of sand, 4,978'-4,994': 492 Bbls of fluid containing 40,000#'s of sand, 4,825'-4,928': 492 Bbls of fluid containing 41,000#'s of sand, 4,541'-4,697': 524 Bbls of fluid containing 45,000#'s of sand, 4,416'-4,460': 341 Bbls of fluid containing 22,060#'s of sand. Isolation plugs used were Halliburton 8K Composite Plugs, fluid use Premium White Sand and guns used were Titan 3-1/8", containing 120* Phased. All plugs were drilled out and cleaned out to PBTD, 6 seen. We then ran a pump on 12/28/2013 and put to pump.	@ 70', then on 12/9/2013 3, 5573-76, 5326-30, 499 & 4416-19. We isolated a ed was Dyna 22 18# gelle 22.7 gram charges, 0.42"	ed fluid, sand used was 20/40 Mesh EHD, 23.54" TTP @ 4 SPF @	
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE Regulatory Comp	liance Specialist	
NAME (FEEASL FAINT)	3/19/2014		
SIGNATURE	DATE 0/10/2014		

(This space for State use only)

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES  DIVISION OF OIL, GAS AND MINING									(h	MENDEC	changes	s)		ORM 8			
			DIVISI	ON O	F OIL,	GAS	AND	MININ	G			5. 1	LEASE DE: <b>14-20-</b>			ERIAL NUM	BER:
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											- 1	FINDIAN,			IBE NAME		
1a. TYPE OF WELL: OIL GAS DRY OTHER												UNIT or CA	AGREEM	ENT NA	ME		
b. TYPE OF WORK:  NEW MORIZ. DEEP- RE- DIFF. OTHER										8. \	WELL NAM Ute Tr	E and NU	MBER:				
2. NAME OF OPERATOR:										9. /	43013						
Petroglyph Operating Company, Inc.  3. ADDRESS OF OPERATOR: P.O. Box 607 CITY Roosevelt STATE UT ZIP 84066 (435) 722-2531										10 F	FIELD AND Antelo	POOL, O	R WILDO	CAT			
4. LOCATION OF W AT SURFACE:	VELL (FOOTA	GES)				·	<del></del>				, , , , , , , , , , , , , , , , , , , ,		QTR/QTR MERIDIAN	SECTION:	I, TOWN	SHIP, RANG	
AT TOP PRODU												٥	WNW	20	5S	3W (	J
AT TOTAL DEPT	'∺: 2168'	'FNL,	773' F	WL		g três	alig i	4.44	:			1	COUNTY  Duches	sne		13. STATE	UTAH
14. DATE SPUDDEI 9/21/2013	D; 1:	5. DATE 1 10/31	.d. reac /2013	HED:	16. DATE	E COMPL 28/20			ABANDO	VED 🗌	READY TO PRODU	CE		/ATIONS (		i, RT, GL):	
18. TOTAL DEPTH:	MD 6.0		1	9. PLUG	BACK T.D		6,015 6,015		20. IF	MULTIPLE CO	OMPLETIONS, HOW	MANY? *		TH BRIDG UG SET:	E MD		
22. TYPE ELECTRIC			VICAL LO	3S RUN (S	Submit cop					23.		······································					
ACTR, SDD	SN, Bore	ehole \	Volum	e Plot,	Ceme	ent Bo	nd Lo	g		WAS DST	L CORED? RUN? NAL SURVEY?		<u>✓</u>	ES C	(Sub	mit analysis) mit report) mit copy)	
24. CASING AND LI	NER RECOR	D (Report	all strings	s set in we	H)												
HOLE SIZE	SIZE/GRA	ADE	WEIGHT	(#/ft.)	TOP (I	MD)	вотто	M (MD)		CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS		RRY IE (BBL)	CEMEN	Г ТОР **	AMOUN	T PULLED
26	16 ,	J-55	75	5	0	)	7	'3								Con	ductor
12.25	8.625	J-55	24		0		5	10			G 325	6	37		)		
7.875	5.5	J-55	15.	5	0		6,0	066			G 910	28	83	70'	CBL	<b>_</b>	
			-		***************************************							<u> </u>					***************************************
25. TUBING RECOR	L			L					<u> </u>			L					
SIZE	DEPTH S	SET (MD)	PACKE	ER SET (N	D)	SIZE		DEPTH	SET (ME	) PACKEI	R SET (MD)	SIZE	DI	EPTH SET	(MD)	PACKER	SET (MD)
2.875	5,9	31															
26. PRODUCING IN	TERVALS									27. PERFO	RATION RECORD						
FORMATION		TOP		BOTTO		TOP		BOTTO		INTERVA	L (Top/Bot - MD)	SIZE	NO. HOLI			RATION STA	TUS
(A) Green Riv	er	4,4	116	5,8	94	4,4	116	5,8	94	4,416	5,894	0.42	388	Oper	Z	Squeezed	<u> </u>
(B)		ļ										··		Oper	<del>-</del>	Squeezed	<u> </u>
(C)														Oper		Squeezed	<u> </u>
(D)		<u></u>				·		<u> </u>						Oper	<u> </u>	Squeezed	<u> Ш</u>
28. ACID, FRACTUR	-	NI, CEME	NI SQUE	EZE, ETC						OURT AND T	ر زيموسونون ۾ پر سرمدر سويمرن				************	<u></u>	
4,416'-5,894' 3,599 Bbls Dyna 22 18# Gelled Fluid containing 296,760#'s of 20/40 Mesh Sand.																	
4,416'-5,894'			3,598	A RDIS	Dyna	22 18	# Gel	ied Flu	iia coi	ntaining 2	296,760#'s of	20/40	Wesn	Sand.			
······································																	
29. ENCLOSED ATT	ACHMENTS:	·····	L									<u></u>		T	30. WEL	L STATUS:	
	RICAL/MECHA Y NOTICE FO			CEMENT \	ÆRIFICAT	TION		GEOLOGIC		Sermone P	OST REPORT OTHER: DOGM		TIONAL SU	JRVEY		POW	<i>'</i>

(CONTINUED ON BACK)

## 31. INITIAL PRODUCTION

#### INTERVAL A (As shown in item #26)

DATE FIRST PR 12/28/201		TEST DATE: 2/5/2014		HOURS TESTED	o: <b>24</b>	TEST PRODUCTION RATES: →	OIL BBL: 112	GAS – MCF: 165	WATER - BBL:	PROD. METHOD: Rod Pump
CHOKE SIZE: 27/64	TBG, PRESS. 150	CSG. PRESS. 319	API GRAVITY 40.20	BTU - GAS 1	GAS/OIL RATIO 1,473	24 HR PRODUCTION RATES: →	OIL - BBL: 112	GAS - MCF: 165	WATER - BBL:	INTERVAL STATUS: Open
<del>VI</del>				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:
		***************************************	···	INT	ERVAL C (As sho	wn in item #26)	<u> </u>	<u>antillarete apirtante antique tripologica de la contraction de la</u>		<del></del>
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	);	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
	<u> </u>		<del>-1</del>	INT	ERVAL D (As sho	wn in item #26)			<u> </u>	<u></u>
DATE FIRST PR	ODUCED:	TEST DATE:	***************************************	HOURS TESTED	):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

Used for Fuel

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
				Trona	2,853
				Mahogany	3,001
	ł			Garden Gulch	3,693
				B Marker	4,088
				X Marker	4,576
				Y Marker	4,611
				Douglas Creek	4,718
				B Lime	5,106
				Castle Peak	5,658
				Basal Carbonate	6,062

35. ADDITIONAL REMARKS (Include plugging procedure)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval

All Frac and Perf Info is condensed. Please see NOI and Subsequent Frac Sundry for detailed record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.									
NAME (PLEASE PRINT) Rodrigo Jurado	TITLE Regulatory Compliance Specialist								
SIGNATURE	DATE 3/26/2014								

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- · recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth

34. FORMATION (Log) MARKERS:

· drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

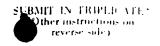
Phone: 801-538-5340

Fax: 801-359-3940

<sup>\*</sup> ITEM 20: Show the number of completions if production is measured separately from two or more formations.

CUNDIAL '3 OF APPROVAL, IF ANY:

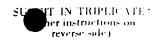
# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



DATE \_

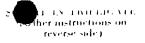
D	IVISION OF OIL, GAS, AND MIN	IING	14-20-H-62-	3515
SUNDRY ) (Do not use this form for Use "Al	NOTICES AND REPORTS C proposals to drill or to deepen or plug be PPLICATION FOR PERMIT—" for such pr	ON WELLS  ack to a different reservoir.	6. IF INDIAN, ALLOT	
I. OIL X UAS			7. UNIT AGREEMBNT	PAMB
2. NAME OF OPERATOR	HXX		8. PARM OR LBASE >	IAMB
Coors Energy	Company		Ute Triba	1
3. ADDRESS OF OFFRATOR POB	467 Golden, Colorado 80	0402	9. WBLL NO.	
4. LOCATION OF WELL (Report loca	tion clearly and in accordance with any S		2-20	OR WILDCAT
See also space 17 below.) At surface	·		Antelope Cre	
1980' FNL	,1980' FEL Sec 20 SW	NE .	11. asc. 7. a. M. 0 Sec 20 T5S,R3	
43-013-30882	13. PLEVATIONS (Show whether or, 1 6404 GL	RT, GR. eta.)	12. COUNTY ON PARIS	18. •**** Utah
16. Check	Appropriate Box To Indicate Na	iture of Notice, Report, or O	ther Data	
NOTICE OF TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other)	BHT RBPORT OF:  REPAIRING ALTERING ABANDONM	CTRINO
(Other) Notice		(Nors: Report results (Completion or Recomple	of multiple completion	on Well
3/23/84 to 3/24/84 Drilled	12¼" hole at 8:45 am 3/22/ to 400 '. Ran in ho 380'. Cemented with 290 sa	ole with 9 joints 8 5	/8" 24#/ft cas ith 2% calc <b>a</b> un	sing. n chloride
3/25/84 to present SI, Wait	ting on drilling rig.			·
		REC	EINE	) .
		MAF	3 0 1934	
	·	DIV OIL, GA	ISION OF AS & MINING	
18. I hereby certify that the foregol  BIGNED	TITLE V	osciations.	DATE 3-	26-84
***	· · · · · · · · · · · · · · · · · · ·			

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING



DIVISI	5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3515		
(Do not use this form for propos	ICES AND REPORTS C	ack to a different reservoir.	Ute Tribe
OIL WELL OTHER  2. NAME OF OPERATOR			7. UNIT AGREEMBNT NAMB
Coors Energy Company			8. FARN OR LEASE NAME Ute Tribal
PO Box 467, Golden, Colo	orado 80402		9. WELL NO. 2-20
4. LOCATION OF WELL (Report location ci See also space 17 below.) At surface		State requirements.	10. FIELD AND FOOL, OR WILDCAT Antelope Creek
1980'FNL, 1980'	FEL, SW/4NE/4		11. SEC., T., R., M., OR BLX. AND SURVEY OR AREA
		•	Sec. 20, T5S-R3W
14. PERMIT NO. 43-013-30882	15. BLEVATIONS (Show whether DF. 6404 GL	RT, GR, etc.)	Duchesne Utah
16. Check Ap	propriate Box To Indicate No		•
NOTICE OF INTENT			ESQUENT ASPORT OF:
FRACTURE TREAT	ULL OR ALTER CASING LUCTIPLE COMPLETE BANDON*	WATER SHUT-OFF  PRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING CASING ABANDONMENT*
(Other)	HANGE PLANS	(Nors: Report resu	s Report.  ults of multiple completion on Well mpletion Report and Log form.)
4/6/84 MIRU Olsen Rig 4/14/84 TD'd at 6694'. plus 1200 sks o Presently WOCT.	Landed 5½" casing at of 50/50 pozmix. Rele	6690'KB, cemented	
8. I hereby certify that the foregoing is to BIGNED R. L. Martin  (This space for Federal or State office	TITLE V.P.	Oil/Gas Operations	S DATE 4-30-84

### STATE OF UTAH



## DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3515
0. IF INDIAN, ALLOTTED OR TRIBE NAME Ute Tribe
7. UNIT AGREEMBNT NAME
8. FIRM OR LEASE NAME Ute Tribal
9. Wall No. 2-20
10. FIELD AND FOOL, OR WILDCAY Antelope Creek
Sec. 20, T5S-R3W
Duchesne Utah
Other Data
ENT ESPORT OF:
REPAIRING WELL  EPOTT ALTERING CASING ABANDONMENT*  REPOYT  of multiple completion on Well etion Report and Log form.)  including estimated date of starting and i depths for all markers and zones perti  w/790 bbls  w/4 SPF.
1. Sales will be

BIGNED R. L.	. Martin Z Ma	V.P. O/G Operations	DATE 6-11-84
(This space for Fede	ral or State office use)		
APPROVED BY		TITLE	DATE

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

RUENCE PUPELEE*
on reverse side)
JUL 12 1984

5. LEASE DESIGNATION AND SERIAL NO.

6

				COLO. OIL	& GAS C	ONS. COMM	A 14-20-H	162-3515
WELL COM	APLETION (	OR RECO	MPLETION				6. IF INDIAN Ute Tri	, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WELL:	: OIL. WELL		DRY	Other			-	REMENT NAME
b. TYPE OF COMPI	LETION:		- N/FF					
	OVER LEN	DACK DACK	DIFF.	Other			S. FARM OR	
oors Energy Co		(30	3) 278-703	0 5-4	~ <del>- 11</del>		9. WELL NO.	
3. ADDRESS OF OPERA					CEIV	上リー	2-20	
PO Box 467, G	olden, Cold	rado 804	02				1	e Creek
4. LOCATION OF WELL At surface	980' FNL, 19	180' FEL, S	W/4NE/4	ny State Figur	remedie)]	984	1	R., M., OR BLOCK AND SURVEY
At top prod. inter-	val reported below	,		DNUG	NON O	- 0	OR AREA	TEC DOW
At total depth	ame				SION OF S & MIN	/ ==	Sec. 20	, T5S-R3W
·	220		14. PERMIT NO		DATE ISSU		12. COUNTY	OR 13. STATE
	ame		43-013-	30882	10/3	30/83	Duchesn	e Utah
3/22/84	16. date t.d. read 4/14/84		6/8/84	to prod.) 18	3. ELEVATION GL	ONS (DF. RKB, ., 6417.5	RT, GR, ETC.)*	19. ELEV. CASINGHEAD
20. TOTAL DEPTH. MD & 5		6611	rvd 22. IF MU HOW	LTIPLE COMPL.	., 23	DRILLED BY	0-6694	LS CABLE TOOLS
24. PRODUCING INTERVA	1		BOTTOM, NAME	MD AND TVD)	,	>		25. WAS DIRECTIONALS
								SURVEY MADE
5684-5853', Gi								no EJP
CBL, CNL, DIL	OTHER LOGS RUN					,		27. WAS WELL CORRECTION OF HAM
28.	WEIGHT, LB./FT.		NG RECORD (Re		s set in we			- The state of the
8-5/8"	24.00#	DEPTH SET		12-1/4"		190 s		AMOUNT PULLED
5-1/2"	15.50#		90 KB	7-7/8"		1450 s		- LAR
								com
29.	7 **	VER RECORD		· · · · · · · · · · · · · · · · · · ·			777710 7770	tb .
			SACKS CEMENT*	SCREEN (M	30.	<del></del>	TUBING RECO	
						-7/8"	5911 K	
31. PERFORATION RECOR	D (Interval size	and number)				E J55		
5775-79', 5827		•	SPF	32.		·· <del>·····</del>	<del></del>	SQUEEZE, ETC.
ECO4 001 ECO:	7 57001 /4	005		5775-58	353'	790	bbls gel	wtr, 44,000# 20/40
5684-88', 5697	/-5/03 W/4	SPF		5684-57	'n 3 !	í		<del>10/20 sand</del> 1 wtr, 91, <del>000# 2</del> 0/4
				3004-37				10/20 sand
33.*				DUCTION				
6/8/84	Pum	ping, 2½"	owing, gas lift, $\chi = \frac{1}{2}$	6' rod pu		f pump)	WELL 8	ratus ( <i>Producing or</i> in) Producing
7/3/84	24	3/8"	PROD'N. FOR TEST PERIOD	011—881. 28	GAS	5—мс <b>г</b> . 62	WATER—BBL.	GAS-OIL BATTO 2178
20	30	CALCULATED 24-HOUR RATE	oil—88L. 28	GAS—	мс <b>э</b> . 62	WATER-	-BBL.	OIL GRAVITY-API (CORR.) 40+
Vented	(Sold, used for fue	i, vented, etc.)			<del></del>		TEST WITNESS Jim S	imonton
CBL, CNL, DI							 	
36. I hereby certify the	at the foregoing a	nd attached inf	ormation is com	plete and corre	ct as dete	rmined from	all available re	cords
SIGNED R.	X.Z. Mo	uli	_ TITLE	/.P. 0/G			DATE	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Consult local State Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

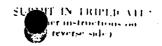
Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	:			•		
		TRUM VART. DEPTH				
	101	MBAR. DBPTH				
	MAN					
	7					
, AND RECOVERING	DATERTS, ETC.					
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIBE	DESCRIPTION, CONTENTS, STC.				·	
BED, TIME TOOL OPEN, 1	BOTTOM					
ESTED, CUSHION U	TOP	1545'	2958	3698	4708'	
DEPTH INTERVAL TI	FORM ATION	Green River.	Green River: (Parachute Creek)	Green River: (Garden Gulch)	Green River: (Upper Douglas Creek)	

# DEPARTMENT OF NATURAL RESOURCES



DIVISION OF DIE.	GAS, AND MINI	NG	5. LEASE DESIGNATION AND SERIAL NO
SUNDRY NOTICES AND (Do not use this form for proposals to drill or Use "APPLICATION FOR PE	to decome on also been	المالية المساومات المساومات المساوم	O. 15 INDIAN. ALLOTTED OR TRIDE NAME TO THE PARTY OF TRIDE
i.		- KFCFINE	T. UNIT AGREEMENT HAME
WILL IC. WALL OTHER Gas Compr	ressor Site	: *	
2. NAME OF OPERATOR		APR 02 1985	8. FARM OR LEARE HAMB
Coors Energy Company			Ute Tribal
••	0-1	DIVISION OF O	9. TELL NO.
P.O. Box 467, Golden, Colora  Location of watt (Report location clearly and in ac	ado 80401	GAS & MINING	. 1 / - / / 1
See also space 17 below.) At surface	column and any see	re tednitemente.	
			Antelope Creek
			PURTER OR AREA
			Sec. 20, T5S,R3W
14. FERMIT NO.	(Show whether pr. at.	OR eta)	12. COURTY OR PARISH 15. STATE
		· · · · · · · · · · · · · · · · · · ·	Duchesne Utah
16. Check Appropriate Box	To Indicate Natu	ire of Notice, Report, or (	Other Data
HOTICE OF INTENTION TO:	1		. TROTER THEU;
TIRT WATER REDT-OFF PULL OR ALTER C.			<b></b>
PRACTURE TREAT MULTIPLE COMPLY		TRANTE STEAM	ALTERING CARING
SHOOT OR ACIDIZE ABANDON*		SHOUTING OR ACIDITING	ABANDOMBRT*
REPAIR WELL CHANGE PLANS		(Other)	
(Other) Gas Compressor Site		Completion of Recomp	of multiple completion on Well letion Report and Log form.)
Approval is requested to NE¼ of Sec. 20, T5S-R3W, be improved by covering utilized as a gas compre for sale in an existing An archeological clearand BLM and BIA.  The site would also be uncorporating a "doghouse" A schematic of the propose.	Duchesne Counthe site with ssor plant to Mountain Fuel ce has been pesed as a field approximately sed site is in ACCEPTED OF UTAH	ty, Utah. The proposhale rock. The singather field gas a line approximately erformed and cleared office for our pury 20'x8-10' wide. INCLUDED OF	osed site will ite will be and compress it 7 9 miles east. ed through the
8. I hereby cerety that the foregoing is true and correct	D. (E) - #/ Ex. John	AND MINING 10/85  10/85  15/16  15 Supervisor	DATE 4/85
(/ James A. Simonton (This space for Federal or State office use)			
·			
CULDIAL 75 OF APPROVAL IF ANT:	TITLE		DATE

OCT 1 1 1985

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

CULIDAY MOTICES AND DEPORTS ON WELDIVISION OF	D. IF INDIAN, ALLOTTER OR TRIDE NAM
SUNDRY NOTICES AND REPORTS ON WELLS AS & MINING	<b>⊈</b>
Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute Tribe
i.	7. UNIT AGRESMENT NAME
OIL XX WELL XX OTHER	
2. NAME OF OPERATOR	S. FARM OR LEASE NAME
Coors Energy Company	Ute Tribal
3. ADDRESS OF OFFICED "	9. WELL NO.
PO Box 467, Golden, Colorado 80402	1 2-20
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements."	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Antelope Creek
	11. 88C., T., B., M., OR SEE, AND
	DURYDY OR ARMA
	T5S-R3W, Secs 3-33
14. FERMIT TO.   IL METATIONS (Show whether or, NT. GR. etc.)	12. COUNTY OR PARISH   18. STATE
43-0/3.30882	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	ither Data
DPGACUS : OF KOTKETUL VO EDITOR	BHT ABPORT OF:
TIST WATER ANDT-OFF FOLL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	ALTERING CASING
	ABAMDON M ENT*
First day	of Gas Production
(Nortz: Report results	of multiple completion on Well
(Other) (Completion or Recompletion or Recompl	tion Report and Log form.)
proposed werk. If well is directionally drilled, that superired merrians and messages and the contract	depths for all markers and zones perti
nent to this work.) *	
	_
Our wells located in Antelope Creek Field, Duchesne County, Utah in	n T5S-R3W, Sections
3-33 were turned into the gas pipeline October 3, 1985.	
The following is the list of wells which are now producing gas:	
Ute Tribal 1-3, Section 3 - Ute Tribal 2-20, Section	1 20
1-21 "	21
" 1-5 " 5 " " 1-28 "	28
" 1-6 " 6 " 1-29 "	29
" 1-30 "	30
" 1-8 " 8 " 1-31 "	31
" 2-9 " 9 " 1-32 "	32
" 1-10 " 10 " 1-33 "	33
" 2-7 " 7 " 3-4 "	4
" 3-7 " 7	
" 1-18 " 18	
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	above wells are made to:

TITLE Director, O/G Operations

1-16

1-17

1-19

1-20

16

17

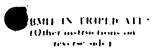
19

Gas sales from the above wells are made to:

Grand Valley Gas Transmission Company 47 West 200 South, Suite 510

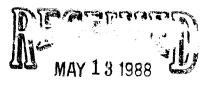
Salt Lake City, Utah 84101

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



DIVI	3. LEASE DESIGNATION AND DESIGN PO 14-20-H62-3515		
SUNDRY NC  (Do not use tidl form for pro  "APPL	Ute Tribe		
OIL XX UAS XX OTHER			7. UNIT AGREEMBNT PAME
2. FAMB OF OPERATOR			S. FARM OR LEASE HAMB
Coors Energy Company	7		Ute Tribal
3. ADDRESS OF OFSELTOR			9. WELL NO.
PO Box 467, Golden,		-	2-20
4. LOCATION OF WELL (Report location See also space 17 below.)	clearly and in accordance with any	State requirements.*	10. FIRLD AND FOOL, OR WILDCAT
At surface			Antelope Creek
1980'FNL,	L980'FEL, SW/NE		Sec. 20, T5S-R3W
16. PERMIT YO.	IL SURVATIONS (Show whether of	, ST. GR. PLA.)	12 COUNTY OR PARISM! 18, STATE
43-013-30882	6404 GL		Duchesne Utah
18. Check A	ppropriate Box To Indicate N	lature of Notice, Report, or C	Other Data
FOTICE OF LITE	PTICK TO:	1	BRY ASPOST OF:
FRACTURE TREAT SMOOT OR ACIDIZE	PULL OR ALTER CASING MCLTIPLE COMPLETE ABANDON®	WATER SHUT-OFF  FRACTURE TREATMENT  SHOUTING OR ACIDITING  Shut in R	ABANDONMENT*
(Other)	CHAPGE PLANS	(MATE: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)

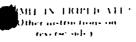
This well is presently shut in pending commencement of gas injection.



DIVISION OF OIL, GAS & MINING

BIGNED R. L. Martin	TITLE V.P. O/G Operations	DATE 5-10-88
(This space for Federal of State office use)  APPROVED BY  CHARLE 'S OF APPROVAL, IF ANY:	TITLE	DATE

# DEPARTMENT OF NATURAL RESOURCES



7

D	IVISION OF OIL, GAS.				
		AND MINING		S. LEASE DESIGNATION	
				14-20-H62-	-3515
SUNDRY 1	NOTICES AND REP	ORTS ON WELLS	}	O. IF IMPILM, ALLOTT	RR OR TRIBE NA
Do not use this form for Um "AP	proposals to drill or to deepe	a or plug back to a different re-	ervolr.		
i.				Ute Tribe	
OIL XX WELL XX OTH					
2. NAMB OF OPERATOR	188	1995 Marie Marie Marie Marie Marie Marie 1995 1995		S. FARM OR LEASE MA	W3
Coors Enorgy Comps	171.17				
Coors Energy Compa	illy			Ute Tribal	<u> </u>
PO Box 467, Golden	. Colorado 804	400	ווער	2-20	
LOCATION OF WELL (Report local	tion clearly and in accordance	ADD 1 1 1989		10. FIELD AND POOL,	DE WILDCAT
See also space 17 below.) At surface		<b>*</b>	1	Antelope (	
1980'FNL,	1980'FEL, SW/	NE OIL, GAS & MINING	· · ·	11. SPC., T., R., M., OR SUBVEY OR ARE.	BLK, AND
				Sec. 20, 7	r5S-R3W
4. FERMIT YO.	IL PLETATIONS (Show	whether of, at, on, etc.)		12. COUNTY OR PARIS	1 18. STATE
43-013-30882	6404 G1	L	1	Duchesne	Utah
					1 5 5 5 5 5
check	Appropriate Box To Inc	dicate Nature of Notice, R			
POTICE OF 1	; OF KOITKETK	_		NT ABPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OI	"	REPAIRING	WBEE
FRACTURE TREAT	MCLTIPLE COMPLETE	PRACTURE TREA	TMENT	ALTERIMS C	-
SHOOT OR ACIDIZE	ABANDON*	AHOUTING OR A	ut in Re	ABANDONNE.	***
REPAIR WELL	CHANGE PLANA			multiple completion	
(Other)  DESCRIBE PROPOSED OR COMPLETED	<u> </u>	("ompletin	n or Recompleti	ing Report and Log fu	r=.)
	•	<b>.</b>		gas injectio	J11 •
				,ab injecti	
				, as injective	
				,as injective	
				,as injective	
				, as injective	
I hereby carrier that the favorate					
I hereby certury that the toregotal	antal TITL	Director, Fnero			
Xann	antill TITL	Director, Fnero			

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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	) the		Ista la		* ***	
	*			,		

		MENT OF NATU		· · · - <del>- •</del>			I
	DIVISI	ON OF OIL, GAS	S, AND M	INING	3. ce.	SE DESIGNATION	THO BERIAL NO
<del></del>			1.6	Man Jones and Man	14	<u>-20-H62-</u>	3515
SUN:	DRY NOT	ICES AND RE	PORTS	back to a different reservoir.	6. if	INDIAH, ALLOTTE	MAR BUIST RO B
i.				DEC 26 1989		e Tribe	MB
MART XX MART	XX OTHER			-0 20 1989 C			
2. NAME OF OPERATOR				WINDOW OF	8. FAR	M OR LUASE HAD	()
Coors Energy	Company			OIL, GAS & MANING	Ut.	e Tribal	
		'olorado 8			2-		
PO Box 467, G	port location cl	early and in accordan	J4UZ	State tequirements."		LD AND POOL, OI	WILDCAT
See also space 17 belov At surface	₹.}				An	telope C	reek
1980	'FNL, 19	80'FEL, SW	/NE			L. T., R., M., OR B	
					Se	c. 20, T	5S-R3W
14. FERMIT NO.		14. BLEVATIONS (She		, 27, GR, etc.)	i i	HTT OR PARISM	{ •
43-013-30882		6404'	طخ		Du	chesne	Utah
16.	Check App	propriate Box To I	Indicate N	lature of Notice, Report,	or Other Do	ata	
OK	TICH OF INTENT	10 TO ;		401	PER THEUDER	PAT OF:	
TEST WATER SHUT-OFF		ILL OR ALTER CASING		WATER SHUT-OFF		REPAIRING W	11 I
FRACTURE TREAT	HI	CLTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING CA	•IP•
SMOOT OR ACIDIZE	^*	ANDON*		SHOUTING OR ACIDIZING		ABANUONNEN:	r• 🔲
REPAIR WELL	CH CH	ANGE PLANA		101MF()	Repor		
(Other)			<u></u>	(Norz: Report res Completion or Rec details, and give pertinent de	ompletion Rep	ort and Log form	<u>.,)</u>
		•		_	Ç∕g, × ye'y y		
					G,	45	
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	•			9-	MICROFILM	V	
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. I hereby equity/that the	foregoing is tr	ue and gorrect /	<del></del>			· · · · · · · · · · · · · · · · · · ·	<del></del>
BIGNED ASSIS	Campbel	shell the	LEDi	rector, Energy Ser	vices	n 2/2/	189
(This space for Federal	r State office u	<b>→</b>					
APTTOVED BY		4P 1 3P	LE		DAT	•	

DIVISION OF OIL, GAS AND MI	INING	
		LEASE DESIGNATION & SERIAL NO.
	The Committee of	14-20-H62-3515
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug I  Use "APPLICATION FOR PERMIT—" for su	back to a different reservoir	Ute Tribe
OIL GAS OTHER Shut in	JAN 07 1991 CA	1. UNIT AGREEMENT NAME
2 NAME OF OPERATOR  COORS Energy Company  1 ADDRESS OF OPERATOR	Carlos de Carlos	Ute Tribal
PO Box 467, Golden, Colorado 80402	11 Ang	9. WELL NO. 2-20
4. LOCATION OF WELL (Report location clearly and in accordance with any State rec See also space 17 below.)  At surface 1980 FNL, 1980 FEL, SW/NE  At proposed prod. zone  Same	lutements.	-Antelope Creek  11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
14. API NO. SALE) 15. ELEVATIONS (Show whether D	S RT CR	Sec. 20, T5S-R3W
43-013-30882 SOL 6404 GL	· , a1, un, etc.)	Duchesne Utah
Check Appropriate Box To Indicate N	Vature of Notice Report or Oth	er Nata
NOTICE OF INTENTION TO:		ENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  APPROX. DATE WORK WILL START  T. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly and the control of	DATE OF COMPLETION	REPAIRING WELL ALTERING CASING ABANDONMENT*  ( multiple completion on Well pletion Report and Log form.)  Trinent dates, including estimated date of
pertinent to this work.)	* Must be accompa	vertical depths for all markers and zones
This well was shut in 10/25/87, the Board of Oil, Gas and Mining to use well continues to be shut in pending	as a gas injectio	n well in 1987, the

$ \Lambda \Lambda \Lambda$		
18. I hereby certify may the foregoing is true and corre	et	
SIGNED STANKE	TITLE Manager, Eng/Operations	/
(This space for Federal or State office use)		
YE CEVORISA	TITLE	
CONDITIONS OF APPROVAL, IF ANY:		

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ease Designation and Serial Number
 <u>14-20-н62-35</u> 15

	7. Indian Allottee or Tribe Name
SUNDRY NOTIOES AND TOTAL	
SUNDRY NOTICES AND REPORTS C	ON WELLS Ute Tribe
Do not use this form for proposals to drill new wells; deepen existing wells, or to rec	enter plugged and abandoned wells. 8. Unit or Communitization Agreement
Use APPLICATION FOR PERMIT—for such propo	sale:
1. Type of Well	
Oil Gas XX Other (specify) Well s	Shut in
2. Name of Operator	Ute Tribal 2-20
Coors Energy Company	
3. Address of Operator	4. Telephone Number 11. Field and Pool, or Wildcat
PO Box 467, Golden, Colorado 80402	11 (03 17 / \qquad / 13/1 1
5. Location of Well	(303)276-7030   Antelope Creek
Footage :	County: Duchespe
QQ, SOC, T., R.M.: Sec 20 TSS, RJW	Bacheshe
12 CHECK APPROPRIATE BOXES TO INDICATE NA	TUBE OF NOTICE REPORT OF COURSE OF COURSE
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT
C Abandana	(Submit Original Form Only)
Casing Possis	Abandonment • New Construction
Change of Plans	Casing Repair Pull or Alter Casing
Conversion to Initiative	☐ Change of Plans ☐ Shoot or Acidize
T Fracture Treet	Conversion to Injection Vent or Flare
☐ Multiple Completion ☐ Water Shut-Off	Fracture Treat Water Shut-Off
Other Water Shut-Off	Other ANNUAL STATUS REPORT
	Date (MI) a g
Approximate Date Work Will Start	Date of Work Completion 1991–1992
	Beport results of Multiple Completions of D
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
12 DECORPOS DE LA COMPANION DE	" Must be accompanied by a cament verification and a
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertine locations and measured and true vertical depths for all markers and zones pertined.)	ent details, and give pertinent dates. If well is directionally drilled aircraft.
and zones perting	ant to this work.)
Note that the lite This 1 2 20 11	
produce. This wall has been some in S	it in on 10/25/87 as it was uneconomical to
of Oil. Gas and Mining in 1997 but the	use as a gas injection well by the Utah Board
ment of gas injection.	11 continues to be shut in pending commence-
and of gas injection.	
This well is presently being considered for	r a workover as a gas injection well or P&A.
1 standy sound constacted to	r a workover as a gas injection well or P&A.
	- DY SQD SQD
	FEB 1 4 1592
	1 × 12.4.
	DIVISION OF
	ON GAS & MARKO
1 hereby cartify that the Co.	
4. I hereby certify that the foregoing is true and correct	
ame & Signature D Smanne WP	Manager -
Hate Use Only D.S. Sprague	Tiue Engineering/Operations 2/7/92

# STATE OF UTAH

DRIEDLOS OF OR GAS AND MININ	lG
DIVISION OF OIL, GAS AND MININ	5. Lease Designation and Serial Number: 14-20-H62-3515
SUNDRY NOTICES AND REPORTS O	
Do not use this form for proposals to drill new wells, deepen existing wells, or to reented.  Use APPLICATION FOR PERSUIT TO DRILL OR DEEPEN form for su	r plugged and abendoned wells. ch proposals.  7. Unit Agreement Name:  N/A
1. Type of Welt: OIL X GAS OTHER:	a Well Name and Number: Ute Tribal 2-20
2 Name of Operator: PETROGLYPH OPERATING COMPANY, I	INC . 8. API Well Number: 43-013-30882
P. O. BOX 1807, Hutchinson, KS 67504-	-1807 8500 10 Field and Pool of Wildowst Antelope Creek Field Green River Pool
1980'FNL & 1980'FEL  SWNE 20-T55-R3W, U.S.M.	County: DUCHESNE
	ATURE OF NOTICE REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	ATURE OF NOTICE, REPORT, OR OTHER DATA  SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment	Abandonment   New Construction   Casing Repair   Pull or Alter Casing   Shoot or Acidize   Shoot or Acidize   Conversion to Injection   Vent or Flare   Water Shut-Off   Other   Date of work completion   Peport results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and preventical depths for all markers and zones pertinent to this work.)  change of operator from Evertson Petroglyph Operating Company, In	Oil Company, Inc. to
	APR GIL BASE FIRM
12. PETROGLYPH OPERATING COMPANY, IN	NC. THE: President Date: 2.25.944
R. A. CHRISTENSEN	

(See Instructions on Reverse Side)

Form 3160-5		UNITED STA	ATES	
June 1990)	D	EPARTMENT OF T	HE INTERIOR	
	BU	JREAU OF LAND M	IANAGEMENT	
Do not use this f	orm for pro	posals to drill or to o	EPORTS ON WELLS deepen or reentry to a different IT—" for such proposals	ent re
		SUBMIT IN TRII	PLICATE	
1. Type of Well				
Oil Gas Well	Other			
2. Name of Operator				
Petroglyp	h Operating	Company, Inc.		
3. Address and Telephone	No.			
6209 N. I	lighway 61	Hutchinson, KS 6750	02 (316) 665-8500	
4. Location of Well (Foota	ge, Sec., T., R.,	M., or Survey Description)		
SWNE	1980 FNL &	. 1980 FEL		
20-5S-3W	7			

Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 14-20-H62-3515 6. If Indian, Allottee or Tribe Name ervoir. Ute Indian Tribe 7. If Unit or CA, Agreement Designation 14-20-H62-4650 8. Well Name and No. Ute Tribal 2-20 9. API Well No. 43-013-30882 10. Field and Pool, or Exploratory Area Antelope Creek 11. County or Parish, State Duchesne County, UT CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction XXX Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing well name change Final Abandonment Notice Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

FORM APPROVED

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In an effort to bring all of the existing wells and the anticipated wells to be drilled into a uniform numbering system, based on 40 acre locations, each well name will be changed to consist of its section location followed by the correct number of its well spot, based upon 16 wells per section.

Petroglyph Operating Company, Inc. would like to notify by subsequent report that the above referenced well name has been changed to Ute Tribal 20-07. This will be effective January 1, 1996.

···			
Title	President	1/25/96	
Title		Date	
	`	Title	Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

14-20-H62-3515

SUNDRY NOTICES	AND	<b>REPORTS</b>	ON WE	LLS
proposala ta drill or ta despo		ntneto a differe	m+ raaan.	.:-

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Ute Indian Tribe

Use "APPLICATION FOR PERMI	T" for such proposals	
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation 14-20-H62-4650
1. Type of Well Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Ute Tribal 20-07
Petroglyph Operating Company, Inc.		9. API Well No.
3. Address and Telephone No.		43-013-30882
P.O. Box 1839, Hutchinson, KS 67504-1	839; (316) 665-8500	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., or Survey Description)		Antelope Creek
		11. County or Parish, State
SWNE Sec. 20-T5S-R3W		Duchesne County, UT
1980' FNL 1980' FEL		, , , , , , , , , , , , , , , , , , , ,
	) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Laured	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
1.005 Vinguis William Monce	<del> </del>	<del>-</del>
•	Other	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

> Petroglyph Operating Company, Inc. has submitted an application for a UIC permit to convert the Ute Tribal 20-07 from a producing well to an injection well under the EPA Area Permit #UT2736-00000 within the Antelope Creek Waterflood Project Area located in Duchesne County, Utah.

Accepted by the Utah Division of OR, Gas and Mining FOR RECORD ONLY



DIVISION OF OIL GAS AND MINIMO

		STEE STONE OF THE PROPERTY OF
14. I hereby certify that the foregoing is tole and correct of Signed MANN	Title Operations Coordinator	Date 8-23-00
(This space for Federal or State official use)		
Approved by	Title	Date
Conditions of Approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any persor	n knowingly and willfully to make to any department or agency of the	United States any false, fictitious or fraudulent statements
or representations as to any matter in its jurisdiction.		



# UNITED STATES RECEIVE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANY

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 2 3 2006

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Lease Serial No.	
1420H623038	

6 If Indian Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				Ute Indian	Tribe
SUBMIT IN TRIPLICATE- Other instructions on reverse side.			7. If Unit or CA 1420H624	A/Agreement, Name and/or No.	
1. Type of Well Gas Well Other			8. Well Name Ute Triba		
2. Name of Operator Petroglyph O	perating Company, Inc.			9. API Well	No.
3a. Address		3b. Phone No. (include	area code)	43013308	82
P. O. Box 607 Roosevelt, Utah	84066	435-722-5304			bol, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Antelope	
1980' FNL 1980' FEL SWNE	SEC 20, T5S, R3W			11. County or l	County Utah
12. CHECK AI	PPROPRIATE BOX(ES) TO	O INDICATE NATUR	E OF NOTICE, I	REPORT, OR O	OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (S Reclamation Recomplete Temporarily A Water Disposa	[ ] bandon	Water Shut-Off Well Integrity Other
13. Describe Proposed or Complete	Convert to Injection  ed Operation (clearly state all per				and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently inactive and will be utilized as an injector or producer in a waterflood. We are currently waterflooding the Green River sands in Antelope creek and are still in a development mode. Antelope Creek waterfloods are marginally economic; however, the economics are unfavorable should we have to plug as existing well only to turn around and drill another well in its place. These additional costs will prohibit the exploration of Tribal minerals that have been shown to be profitable. We request a one year extension of TA status.

### **TA Status Approved** For 12 Month Period

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1		
Steve Wall	Title Manage	er	
Signature Steere Wall	Date	10/18/2006	
THIS SPACE FOR FEDE	RAL OR STAT	E OFFICE USE	
Approved by	- Petrole	um Engineer	APR 1 6 2007
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.	warrant or ject lease Office	•	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime f States any false, fictitious or fraudulent statements or representations as to any	or any person knowing matter within its juris	ly and willfully to make to any dep diction.	artment or agency of the United
(Instructions on page 2)	DE	CEIVED	

MARONBITIONS OF APPROVAL ATTACHED

For (Apr

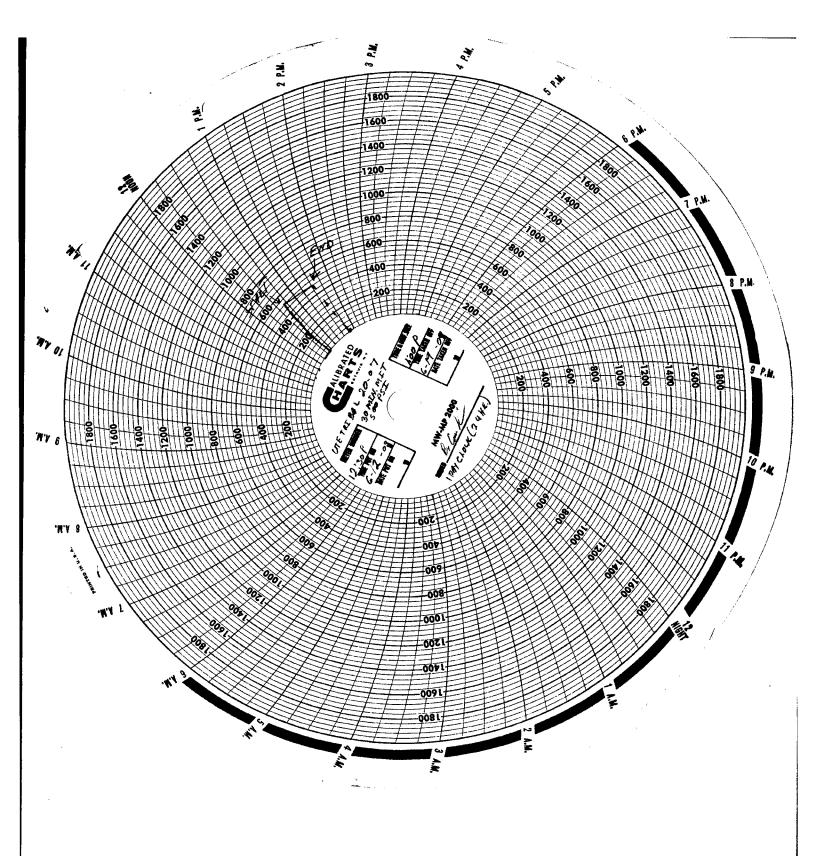
Form 3160-5 April 2004) DE BU SUNDRY N Do not use this abandoned well	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007  5. Lease Serial No. 1420H623515  6. If Indian, Allottee or Tribe Name Ute Indian Tribe				
SUBMIT IN TRIF	PLICATE- Other instr	uctions on revers	e side.	7. If Unit or CA 1420H624	V/Agreement, Name and/or No.
1. Type of Well Oil Well □ □		8. Well Name and No. Ute Tribal 20-07			
2. Name of Operator Petroglyph Op	perating Company, Inc.	3b. Phone No. (include o	arrea code)	9. API Well ! 43013388	No. 82
3a. Address P. O. Box 607 Roosevelt, UT 840		435-722-5304	sea com,	10. Field and P	ool, or Exploratory Area Creek
4. Location of Well (Footage, Sec., T 1980' FNL 1980' FEL SWNE S	iec 20, T5S, R3W			\	County, UT
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR C	JIHER DATA
TYPE OF SUBMISSION			E OF ACTION		
Notice of Intent  ✓ Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete Temporarily A Water Disposa	[     Lbandon	Water Shut-Off Well Integrity Other
Describe Proposed or Complet     If the proposal is to deepen din     Attach the Bond under which to	Led Operation (clearly state all per ectionally or recomplete horizonts the work will be performed or pro twolved operations. If the operational Abandonment Notices shall be	tinent details, including esti ally, give subsurface location vide the Bond No. on file	with BLM/BIA. Requ	ired subsequent re n in a new interval, imation, have been	k and approximate duration thereof. s of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once a completed, and the operator has

Per Condition of Approval for Temporarily Abandon Request we have performed a Mechanical Integrity Test on the Ute Tribal 20-67 June 12, 2008. Shut-in surface pressure of 500 psi was maintained for 30 minutes with less than a 10% drop in pressure. Packer is set at 5575'. Please find attached chart and well bore diagram.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Patti Cox	Title	Manager						
Signature Tatto a Cax	Date		06/13/2008					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
		Title		Date				
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject le	asc	Office						
which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any states any false, fictitious or fraudulent statements or representations as to any states.		to will and will be wi	fully to make to	any department or agency of the United				

(Instructions on page 2)

MAR 1 6 2011



Form 3160-5 (August 2007)

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010 5. Lease Serial No.

14-20-H62-3515

SUNDRY NOTIO  Do not use this form abandoned well. Use I	6. If Indian, Allottee of UTE TRIBE	6. If Indian, Allottee or Tribe Name UTE TRIBE							
	RIPLICATE - Other instruction	s on page 2.	- I	ement, Name and/or No.					
1. Type of Well			14-20-H62-4650 8. Well Name and No						
Oil Well Gas Well  2 Name of Operator	Other		UTE TRIBAL 20-07						
2. Name of Operator PETROGLYPH	las mi		9. API Well No. 43-013-30882						
3a. Address BOX 607 ROOSEVELT, UTAH 84066	435-722-2	No. (include area code) 2531	10. Field and Pool or ANTELOPE CREE						
4. Location of Well (Footage, Sec., T.,R.,M., of 1980 FNL & 1980 FEL SW/NE SEC. 20 55-3 w	r Survey Description)		11. Country or Parish DUCHESNE COUN	•					
12. CHECK THE	E APPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT OR OTH	IER DATA					
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION						
✓ Notice of Intent	Alter Casing	Peepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity					
Subsequent Report	; ; ; <b>=</b>	New Construction	Recomplete Temporarily Abandon	Other					
Final Abandonment Notice	· -	lug Back	Water Disposal						
Attach the Bond under which the work wi following completion of the involved oper testing has been completed. Final Abando determined that the site is ready for final in This well is currently in T. A. status. On or Green River intervals:  B10@ 4442'-4452' & B11@ 4474'-4476' & 5449'-5452 all shots 90' 4spf42 Dla. dee Fracs. will be Haliburton 20/40 mesh with Well will be returned to production via rod Well will be returned to production via rod will be the returned to production via rod well will be returned to production via rod well well well will be returned to production via rod well well well well well well well wel	rations. If the operation results in ment Notices must be filed only inspection.)  about 1/3/11 Petroglyph intended to 2.2@ 4666'-4670' & C4@ pp penetrating 15# Delta 140 fluid and 10# Wpump approx. 1/10/11. Recommendation	a multiple completion of after all requirements, in the date of th	r recompletion in a new interval netuding reclamation, have been as well and perf. and frac. sand 4762'-4764' & C6@ 4886'-4	i, a Form 3160-4 must be filed once in completed and the operator has me formation -additional in zone					
Boyd Cook	contest. Paint (17 meta 1) peta)	Title Rig Rep	Title Rig Rep						
Signature Bayl Gues		Date 12/03/2010	Date 12/03/2010						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by James William			istant Field Manager Mineral Resources	DEC 2 2 2010					
Conditions of approval, if any are attached. Appr that the applicant holds legal or equitable title to the entitle the applicant to conduct operations thereon	hose rights in the subject lease which	h would Office 1/E	RNAL FIELD OFFIC	_1 1					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. fictitious or fraudulent statements or representation	Section 1212, make it a crime for a ons as to any matter within its jurisd	ny person knowingly and liction.	willfully to make an and a surface and a sur	of agency of the United States any false,					

(Instructions on page 2)

**OPERATOR** 

DIV. OF OIL, GAS & MINING

### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OUR CAS AND AUTURAL

	DIVISION OF OIL, GAS AND	D MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUND	RY NOTICES AND REPO	RTS ON WEL	LS	14-20-H62-3515  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  UTE TRIBE
Do not use this form for proposals to d	rill new wells, significantly deepen existing wells belt all laterals. Use APPLICATION FOR PERMIT TO D	OW Current hottom-hale don't	<b>+</b>	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL				
OIL WEI	L 🗹 GAS WELL 🗌 OTHI	ER		8. WELL NAME and NUMBER: UTE TRIBAL 20-07
PETROGLYPH OPERA	TING COMPANY			9. API NUMBER:
3. ADDRESS OF OPERATOR:			PHONE NUMBER:	4301330882
PO BOX 607  4. LOCATION OF WELL	ROOSEVELT STATE UT	<sub>ZIP</sub> 84066	(435) 722-2531	10. FIELD AND POOL, OR WILDCAT: ANTLELOPE CREEK
FOOTAGES AT SURFACE: 1980	D FNL & 1980 ANGE, MERIDIAN: SWNE 20 5S	. <b>3W</b>	1992 (1993) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994) (1994)	COUNTY: DUCHESNE
				STATE: UTAH
11. CHECK API	PROPRIATE BOXES TO INDIC	CATE NATURE (	F NOTICE, REP	ORT, OR OTHER DATA
TIPE OF SUBMISSION			PE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
Approximate date work will start:	ALTER CASING	FRACTURE T		SIDETRACK TO REPAIR WELL
The same same work with stall the	CASING REPAIR	NEW CONST		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS CHANGE TUBING	OPERATOR (		TUBING REPAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG AND A	BANDON	VENT OR FLARE
(Submit Original Form Only)	CHANGE WELL STATUS	PLUG BACK	1 (DT 1 DT 1 DT 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WATER DISPOSAL
Date of work completion:	COMMINGLE PRODUCING FORMATIO	_	I (START/RESUME) N OF WELL SITE	WATER SHUT-OFF
	CONVERT WELL TYPE		E - DIFFERENT FORMATION	OTHER:
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show			
This well is currently in T. formation- additional zone B10@ 4442', B11 @ 447 D9@ 5449'-5452' all shot Fracs will be Haliburton 2	A status. On or about 1/3/11Pet e intervals:	troglyph intends t 714'-4725, C5.2@ trating	o move a rig on t	his well and perf. and frac. same @ 4886'-4893', D8@ 5383'-5388', &
NAME (PLEASE PRINT)_BOYD COO	k	TITLE	Rig Rep 12/3/2010	
his space for State use only)				RECEIVED
				MAR 1 6 2011
				· •

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ļ	FORM APPROVED
	OMB No. 1004-0137
	Expires: July 31, 2010
~	

5. Lease Serial No. 1420H623515

BOR	LAC OF EATHD MAIN	AGEMENT			1420H623515			
	OTICES AND REPO	6. If Indian, Allottee or Tribe Name						
	orm for proposals to Use Form 3160-3 (Al	UTE INDIAN TRIBE						
	IN TRIPLICATE – Other	7. If Unit of CA/Agreer 1420H624650	ment, Name and/or No.					
1. Type of Well  Gas W	ell Other				8. Well Name and No. UTE TRIBAL 20-0	7		
2. Name of Operator PETROGLYPH C	PERATING CO.				9. API Well No. 43-013-30882			
3a. Address		3b. Phone No. (in	clude area coa	le)	10. Field and Pool or E	xploratory Area		
PO BOX 607 ROOSEVELT, UT 84066		Ph: 435-722-253	31 Fx: 435-72	22-9145	ANTELOPE CREE	≣ <b>K</b>		
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description,	)			11. Country or Parish,	State		
Sec. 20 T5S R3W SW/NE 1980'FNL 198	0'FEL				DUCHESNE COU	NTY, UTAH		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICA	ATE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSION			TYI	PE OF ACT	ION			
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat	=	uction (Start/Resume) amation	Water Shut-Off Well Integrity		
<b>.</b>	Casing Repair	New Cor	nstruction	Reco	mplete	Other		
Subsequent Report	Change Plans	Plug and	Abandon	Z Tem	рогагіly Abandon			
Final Abandonment Notice	Convert to Injection	Plug Bac		☐ Wate	er Disposal			
testing has been completed. Final determined that the site is ready for the second of	Abandonment Notices must or final inspection.)  The current open interval flooding the Green River selection are unfavorable the exploration of Tribal mastatus of one year.	be filed only after a being uneconomi ands in Antelope ble should one ha inerals that have	all requirement ic to produce. Creek and a	This well re still in a	reclamation, have been will be utilized as eith development mode. A	er a producer or injector in a Antelope Creek waterfloods are and drill another well in its place.		
14. I hereby certify that the foregoing is	Bywater  Bywater		Title 💍	15/11	et Mano	igev-		
Signature faron Symples Date 1/4/10								
7	THIS SPACE	FOR FEDER	AL OR ST	ATE OF	FICE USE			
Approved by								
Conditions of approval, if any, are attach that the applicant holds legal or equitable entitle the applicant to conduct operation	e title to those rights in the subjus thereon.	ject lease which wou	ld Office	F	RECEIVED	Date  Into or agency of the United States any false,		
Title 18 U.S.C. Section 1001 and Title 4 fictitious or fraudulent statements or rep	3 U.S.C. Section 1212, make in resentations as to any matter v	t a crime for any per within its jurisdiction.	son knowingly	and willfulfy	MAR 1 6 2011	in or agency or the Office States any raise,		
7)			-		, · · · · · · · · · · · · · · · · ·			

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	1	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBE			
SUNDR					
Do not use this form for proposals to drill	7. UNIT	or CA AGREEMENT NAME: 20-H62-4650			
1 TYPE OF WELL	new wells, significantly deepen existing wells below curr laterals. Use APPLICATION FOR PERMIT TO DRILL for	orm for such propose	ls.	8. WEL	L NAME and NUMBER:
OIL WELL	GAS WELL OTHER_			- UTE	TRIBAL 20-07
2. NAME OF OPERATOR:					NUMBER: 1330882
PETROGLYPH OPERAT  3. ADDRESS OF OPERATOR:	ING COMPANY		PHONE NUMBER:		LD AND POOL, OR WILDCAT:
DO BOY 607	TY ROOSEVELT STATE UT ZIP	84066	(435) 722-2531		TLELOPE CREEK
4. LOCATION OF WELL			987 TV 2 8 8 2 7 7		sozzászek, ortantorólásásá fel esínes ető
FOOTAGES AT SURFACE: 1980	FNL & 1980			COUNT	Y DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: SWNE 20 5S 3	<b>W</b>		STATE	u <b>TAH</b>
11. CHECK APP	PROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION		
	ACIDIZE	DEEPEN		Z	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	=	STRUCTION		TEMPORARILY ABANDON
.,	CHANGE TO PREVIOUS PLANS	OPERATO	R CHANGE	$\overline{\Box}$	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	一	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	K	一百	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTI	ON (START/RESUME)	一一	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	느	TION OF WELL SITE	一	OTHER:
	CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATIO	 ON	
42 0500000 0000000 000	COMPLETED OPERATIONS. Clearly show all p	entinent details in	cluding dates, denths, vol	umes etc	
					o formation, additional zone
I his well was in TA statu intervals:	s. On 1/3/11 Petroglyph moved a	rig on this w	eli and peri. and ii	ac. same	e lormation- additional zone
B10@ 4442', B11 @ 447	74', C3.2@ 4666'-4670, C4@ 4714	l'-4725, C5.2	2 <mark>@ 4762'-4764'</mark> , C	6@ 4886	6'-4893', D8@ 5383'-5388', &
D9@ 5449'-5452' all sho	ts 90* 4spf42 Dia. deep penetra	ting			
Fracs will be Haliburton	20/40 mesh with 15# Delta 140 flu	id and 10# V	Vaterfrac G.		
All plugs were drilled out	to PBTD- Swab to clean up- Place	ea on produ	CLION ON 1/17/2011	•	
Lass Da	b		Pig Pen		
NAME (PLEASE PRINT) Leon Ro	uoii		Rig Rep		
SIGNATURE			3/14/2011	· ·	
				F	ECLIVE
(This space for State use only)				_	MAR 1 6 2011
					MAK 1 0 2011

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill new wells, eignificantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill hortzontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.  1. TYPE OF WELL  OIL WELL  OIL WELL  GAS WELL  OTHER  OTHER  0. API NUMBER: 4301330882  2. NAME OF OPERATOR: PETROGLYPH OPERATING COMPANY  3. ADDRESS OF OPERATOR: PO BOX 607  CITY ROOSEVELT  STATE  TYPE OF WELL  OTHER  PHONE NUMBER: (435) 722-2531  OUNTY: DUCHESNE  OUNTY: DUCHESNE  TYPE OF SUBMISSION  OF BUBMISSION  OF BUBMISSION  ON TYPE OF ACTION  ON TYPE OF ACTION  ON THE INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE  7. UNIT OF CA AGREEMENT NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBAL 20-07  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624650  8. WELL NAME and NUMBER: UTE TRIBE NAME: 144624		DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14H623515
1. TYPE OF WELL  OIL WELL  GAS WELL  OTHER  OTHER  UTE TRIBAL 20-07  2. NAME OF OPERATOR: PETROGLYPH OPERATING COMPANY  3. ADDRESS OF OPERATOR: PO BOX 607  CITY ROOSEVELT  STATE  TO THE BOX 607  CITY ROOSEVELT  STATE  STATE  OTHER  PHONE NUMBER: (435) 722-2531  ANTELOPE CREEK FIELD  COUNTY: DUCHESNE  COUNTY: DUCHESNE  TO TRY TRY TO THE OF THE				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
OIL WELL  GAS WELL OTHER		in new wells, significantly deepen existing wells below out al laterals. Use APPLICATION FOR PERMIT TO DRILL	irrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	
PETROGLYPH OPERATING COMPANY  3. ADDRESS OF OPERATOR: PO BOX 607 CITY ROOSEVELT STATE UT 2IP 84066  4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980' FNL, 1980' FEL  COUNTY: DUCHESNE  TYPE OF ACTION  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: Approximate date work will start: CASING REPAIR  CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE PLUG AND ABANDON VENT OR FLARE (Submit Original Form Only) Date of work completion: COMMINGLE PRODUCING FORMATIONS  TRECLAMATION OF WELL SITE OCHITICATE  COMMINGLE PRODUCING FORMATIONS CREATER OF SIDER OF WATER SHOT-OFF RECLAMATION OF WELL SITE OTHER: CONTRICTOR  4301330882  10. FIELD AND POOL, OR WILLDATE ANTELOPPE CREEK FIELD  COUNTY: DUCHESNE  STATE:  UTAH  11.  CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  TYPE OF ACTION  REPERFORATE CURRENT FORMATION  REPERFORATE  SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  OTHER:  COUNTY: DUCHESNE  ANTELOPPE CREEK FIELD  ANTELOPPE COUNTY: DUCHESNE  BEACH ANTELOPPE COUNTY: DUCHES TEAL  ANTELOPPE CREEK FIELD  ANTELOPPE COUNTY: DUCHESNE  BEACH ANTELOPPE COUNTY: DUCHESNE  ANTELOPPE CREEK FIELD  ANTELOPPE COUNTY: DUCHESNE  BEACH ANTELOPPE COUNTY: DUCHESNE  ANTELOPPE COUNTY: DUCHESNE  BEACH ANTELOPPE COUNTY: DUCHESNE  ANTELOPPE COUNTY: DUCHESNE  ANTELOPPE COUNTY: DUCHESNE  BEACH ANTELOPPE COUNTY: DUCHESNE  BEACH ANTELOPPE COUNTY: DUCHESNE		. [7]		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATING COMPANY  3. ADDRESS OF OPERATOR: PO BOX 607 GITY ROOSEVELT STATE UT ZIP 84066  4. LOCATION OF WELL  FOOTAGES AT SURFACE: 1980' FNL, 1980' FEL  GTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/N 20 5S 3W U  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS OPERATOR CHANGE  CHANGE TUBING  PHONE NUMBER: (435) 722-2531  ANTELOPE CREEK FIELD  COUNTY: DUCHESNE  STATE:  UTAH  TYPE OF SUBMISSION  TYPE OF ACTION  TYPE OF ACTION  REPERFORATE CURRENT FORMATIX SIDETRACK TO REPAIR WELL Approximate date work will start:  CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON VENT OR FLARE CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSECUENT REPORT (Submit Original Form Only) Date of work completion:  CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER:  COUNTY: DUCHESNE  COUNTY: DUCHESNE  UTAH  10. PICLO AND POOL, OR WILDCAT: ANTELOPE CREEK FIELD  ANTELOPE CREEK FIELD  COUNTY: DUCHESNE  UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  TYPE OF ACTION  TYPE OF ACTION  REPERFORATE CURRENT FORMATIC  SIDETRACK TO REPAIR WELL  TEMPORARILY ABANDON VENT OR FLARE  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER:  COUNTY: DUCHESNE  TO THE COUNTY: DUCHESNE  TO THER:  TO THER:  TO THERE  TO THE TO THE COUNTY: DUCHESNE  TO THERE  TO THERE  TO THE THE TO TH				
PO BOX 607 CITY ROOSEVELT STATE UT ZIP 84066  PHONE NUMBER: (435) 722-2531  10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK FIELD  COUNTY: DUCHESNE  COUNTY: DUCHESNE  STATE: UTAH  11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING FEPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE UHANGE TO PREVIOUS PLANS OPERATOR CHANGE UHANGE TUBING UHANGE TUBING UHANGE WELL NAME CHANGE WELL NAME UHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OTHER OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION  REPERFORATE CURRENT FORMATIC  REPERFORATE  SIDETRACK TO REPAIR  SIDETRACK TO REPAIR  SIDETRACK TO REPAIR  REPERFORATE  SIDETRACK TO REPAIR  SIDETRACK TO R		TING COMPANY		
ANTELOPE CREEK FIELD  COUNTY: DUCHESNE  THERE  COUNTY: DUCHESNE  COUNTY: DUCHESNE  COUNTY: DUCHESNE  COUNTY: DUCHESNE  THERE  COUNTY: DUCHESNE  COUNTY: DUCHESNE  COUNTY: DUCHESNE  COUNTY: DUCHESNE  COUNTY: DUCHESNE  TYPE OF ACTION  TEMPORATIC CURRENT FORMATION	POOSEVELT.		10. FIELD AND POOL, OR WILDCAT:	
COUNTY: DUCHESNE  COUNTIES  COUNTY: DUCHESNE  COUNTER DATA  TYPE OF ACTION  TYPE OF ACTI		ITY ROOSEVELT STATE UT ZIF	,84066 (435) 722-2531	ANTELOPE CREEK FIELD
TYPE OF SUBMISSION    ACIDIZE	FOOTAGES AT SURFACE: 1980	'FNL, 1980' FEL		COUNTY: DUCHESNE
TYPE OF SUBMISSION  TYPE OF SUBMISSION  NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  CASING REPAIR  CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE  PLUG AND ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TUBING REPAIR  TUBING REPAIR  TUBING REPAIR  CHANGE TUBING  PLUG AND ABANDON  VENT OR FLARE  WATER DISPOSAL  WATER DISPOSAL  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  TO THERE.	QTR/QTR, SECTION, TOWNSHIP, RA	ANGE, MERIDIAN: SW/N 20 5S 3	BW U	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING PLUG AND ABANDON VENT OR FLARE (Submit Original Form Only) Date of work completion: COMMINGLE PRODUCING FORMATIONS  TYPE OF ACTION  DEEPEN PREPERFORATE CURRENT FORMATION PREPAIR	11 CHECK ARI	POPPIATE POYES TO INDICATE		
NOTICE OF INTENT (Submit in Duplicate)  ACIDIZE  ACIDIZE  DEEPEN  FRACTURE TREAT  SIDETRACK TO REPAIR WELL  Approximate date work will start:  CASING REPAIR  NEW CONSTRUCTION  TEMPORARILY ABANDON  VENT OR FLARE  CHANGE TO PREVIOUS PLANS  PLUG AND ABANDON  VENT OR FLARE  WATER DISPOSAL  CHANGE WELL NAME  PLUG BACK  WATER DISPOSAL  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  OTHER:  TOTHER:  TOTHER:	TYPE OF SUPPLISORS	TOPRIATE BUXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)  ALTER CASING  APPROXIMATE date work will start:  CASING REPAIR  CASING REPAIR  NEW CONSTRUCTION  TEMPORARILY ABANDON  TUBING REPAIR   TITE OF SUBMISSION				
Approximate date work will start:  Approximate date work will start:  CASING REPAIR  NEW CONSTRUCTION  TEMPORARILY ABANDON  TEMPORARILY ABANDON  TOUR PRAIN  TOUR PRAIN  TOUR PRAIN  TEMPORARILY ABANDON  TOUR PRAIN  TOUR PROIN  TOUR PRO			DEEPEN	REPERFORATE CURRENT FORMATION
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CHANGE TUBING  CHANGE TUBING  PLUG AND ABANDON  VENT OR FLARE  VEN	A A LANGUAGE ACID ACID AND STORIC		NEW CONSTRUCTION	TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: CHANGE WELL NAME PRODUCTION (START/RESUME) PRODUCTION (START/RESUME) WATER CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF RECOMPLETE - DIFFERENT FORMATION  TO THER:  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			OPERATOR CHANGE	TUBING REPAIR
(Submit Original Form Only)  Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/RESUME)  WATER DISPOSAL  WATER SHUT-OFF  COMMINGLE PRODUCING FORMATIONS  RECLAMATION OF WELL SITE  OTHER:  CONVERT WELL TYPE  RECOMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	Z SUBSEQUENT PERCEPT		PLUG AND ABANDON	VENT OR FLARE
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER:  CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			PLUG BACK	WATER DISPOSAL
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.	Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  DATE OF FIRST PRODUCTION FOR THIS WELL WAS ON 1/17/2011		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
	DATE OF FIRST PRODU	ICTION FOR THIS WELL WAS O	N 1/17/2011	s, etc.
NAME (PLEASE PRINT) SIENDA DAVIS  SIGNATURE DATE 3/15/2011	/ 1///	1/4	2/45/2044	R
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MAR 1 6 2011

### FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

C	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515								
SUNDRY NOTICES AND REPORTS ON WELLS  6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE									
Do not use this form for proposals to drill ne drill horizontal lat	w wells, significantly deepen existing wells below current bottorn-hole depth, reenter plugged well erals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: UTE TRIBAL							
1. TYPE OF WELL OIL WELL	✓ GAS WELL OTHER	8. WELL NAME and NUMBER: UTE TRIBAL 20-11							
2. NAME OF OPERATOR: PETROGLYPH OPERATIN	NG CO., INC.	9. API NUMBER: 4301332713							
3. ADDRESS OF OPERATOR: P.O. BOX 1910	VERNAL STATE UT 235 84078 PHONE NUMBER: (435) 789-41	10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK							
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1959' F	The state of the s	COUNTY: DUCHESNE							
QTR/QTR, SECTION, TOWNSHIP, RANG	SE, MERIDIAN: NESW 20 5S 3W U	STATE: UTAH							
11. CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION								
NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION							
(Submit In Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL							
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON							
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR							
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE							
SUBSEQUENT REPORT									
(Submit Original Form Only)	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL							
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF							
	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнек: Extension Request							
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FOR	MATION							
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent details including dates, depth	s, volumes, etc.							
Petroglyph Operating Co.,	Inc. requests that the permit for the above location be exte	nded for one year.							
<b>37.</b> , <b>3</b>		•							
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	Utah Division of Utah Division Mining								
	androved by of								
	Utah Division of Oil, Gas and Mining								
	Gas and William								
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<sup>া</sup> ন প্ৰথা ক্ৰমে সামান্য ক্ৰমে ক্ৰমে ক্ৰমে ক্ৰমে ক্ৰমে ক্ৰমে ক্ৰমে ক্ৰমে ক্ৰমে কৰিব সংগ্ৰা সামান্ত ক্ৰমে কৰিব ক	1. 2. <b>4. **</b>								
NAME (PLEASE PRINT) Ed Trotter	ρ ΤΙΤΙΕ Agent								
HOWE (FLEXOR FRINT)	<u> </u>								
SIGNATURE Let L	DATE 11/30/2009	<u> </u>							

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STATE OF UTAH	FORM 9								
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3515								
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE								
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: UTE TRIBAL								
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: UTE TRIBAL 20-11								
2. NAME OF OPERATOR: PETROGLYPH ENERGY, INC.	9. API NUMBER: 4301332713								
3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 789-4120	10. FIELD AND POOL, OR WILDCAT: ANTELOPE CREEK								
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1959' FSL, 2033' FWL	COUNTY: DUCHESNE								
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 20 5S 3W U	STATE: UTAH								
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION									
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION								
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL								
Approximate date work will start: CASING REPAIR . NEW CONSTRUCTION	TEMPORARILY ABANDON								
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR								
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE								
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL								
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF								
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: Extension Request								
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION									
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Petroglyph Energy, Inc. requests that the APD for the above-described well be extended for one year  Approved by the  Utah Division of									
Oil, Gas and Mining									
By: Date: 01-18-07  COPY SENT TO OPERATOR  Date: 1-18-07  Hillials: 2m									
NAME (PLEASE PRINT) Ed Trotter TITLE Agent									
SIGNATURE Ld / WITH DATE 1/11/2007									

**RECEIVED** JAN 1 6 2007

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Form 3160-4 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 26,2010

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

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	WELL (	OMPL	ETION O	RRE	COMP	LETIO	N RE	PORT	AND	<b>3</b> f N	A		se Serial No. 20H623515		
Ia. Type of	Well 1521	Oil Well	□ Gas \	Well	□ Dry	_ O	ther			Married Will		5. If Ir	ndian, Allottee	or Tribe Name	
	f Completion			□ Worl		□ De		□ Plug	g Back	□ Diff: F	Resvr.				
	•		r	_				_		_			t or CA Agreer インの科切り	ment Name and No.	
2. Name of	Operator				Con	tact: BC	DYD E	COOK				8. Lea	se Name and V	vell No.	
	GLYPH		E	-Mail: bo	cook@p	gei.com							E TRIBAL 20	-11	
3. Address	BOX 607 ROOSEV	EL, UT 8	34066					435-72		e area code	;)	). API	Well No.	43-013-34049	
4. Location	of Well (Re	port locat	ion clearly a	nd in acc	ordance	with Fed	ieral red	quirement	ts)*				eld and Pool, of		
At surfa			L 2033FWL									II. Se	c., T., R., M., c	or Block and Survey T5S R3W Mer UBM	
		•	elow NES		FSL 203	SSEVVL					  -	12. Co	ounty or Parish	13. State	
At total		5VV 1959	FSL 2033F		Reached			16 Date	Complet	ed			ICHESNE evations (DF, I	UT	
06/07/2				/16/2010				D & 07/0	A 1/2010	Ready to I	Prod.	L.	6443 GI		
18. Total I	Depth:	MD TVD	6042 6042		19. Plug	Back T	.D.:	MD TVD		71 71	20. Dept		ge Plug Set:	MD TVD	
21. Type E	lectric & Oth	er Mecha	inical Logs R IR SURV.,C	un (Subi BL	mit copy	of each)	)			22. Was Was	well cored: DST run?	2	No DY	es (Submit analysis) es (Submit analysis)	
AOTN,	J. 14,01 EO.	J_14, D								Direc	DST run? tional Surv	ey?	No SY	es (Submit analysis)	
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	sel in w			·		· · · · · · · · · · · · · · · · · · ·						
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD		ottom MD)		Cementer Oepth		of Sks. & of Cement	Slurry \ (BBL		Cement Top*	Amount Pulled	
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24. Tubing	Record			l			L		<u> </u>				· ·····	.1.	
Size	Depth Set (N	1D) P	acker Depth	(MD)	Size	Dept	h Set (N	MD) F	acker De	pth (MD)	Size	Dep	th Set (MD)	Packer Depth (MD)	
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	ng Intervals		77.		Bottom			ation Rec			Size	1 57.	. Holes	Perf. Status	
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B)	ONLLIAN	1021		7270		-				O 4460		0.420		16 OPEN	
C)					<del></del>				4466 T	4466 TO 4474 0.420					
D)	O) 4482 TO 4490 0.420							32 OPE	N						
27. Acid, F	racture, Trea	ment, Ce	ment Squeez	e, Etc.											
	Depth Interv			05.47.5	# DA14D (	NAME ==				d Type of N			<del></del>		
			126   14,238# 937   25,206#												
													0 GALS 15% H	CL	
			248 26,363#												
28. Product	ion - Interva	A									······································			h***************	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil G		Gas Gravit		roduction	Method		
07/01/2010	07/03/2010	24	— <u> </u>	40.0	ı	2.0		115.0 33.0 0.65			GAS PUMPING UNIT		PING UNIT		
Choke Size	Tog Press	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Water BBL	Gas:C Ratio		Well S	tatus				
34	Flwg 55 Si 170	280.0	- Natice	40		12	115	Katto	300	F	POW		,		
28a. Produc	ction - Interv	al B	<u> </u>	<u>.                                    </u>						<del></del>			VERNA	FIELD OFFICE	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water 3BL	Oil G Corr		Gas Gravit		roduction	ENG.	IA 10/27/10	
Choke	Tbg. Press	Csg	24 Hr.	Oil	Gas		Water	Gas:C	)il	Well S	itatus		GEOL.		
Size	Flwg.	Press	Rate	BBL	MCF		BBL.	Ratio						1.	
(Sag lands	Si	000 (00 00	Iditional data	00.200	rea eidal		<del></del>						F.S.	· · · · · · · · · · · · · · · · · · ·	
ELECTRO	NIC SUBMI	SSION #	90228 VERI	FIED B	Y THE E	LM W	ELL IN	FORMA	TION S	YSTEM		_	PET	T <sub>e</sub>	
	** (	<b>DPERA</b>	TOR-SU	BMITT	ED ** (	OPER	ATO	R-SUB	MITTEI	D ** OPI	ERATOR	R-SU	BMITTED *	* P	

10k Day 2												
Date First	uction - Interv	al C Hours	Test	Oil	Gas	Water	Oil Gravity	Ga		Production Method		
Produced	Date	Tested	Production	BBL.	MCF	BBI.	Corr. API		s RVITY	Production Method		
Choke Size	Tbg. Press Fiwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	We	ell Status	latus		
28c. Produ	uction - Interv	al D		<u> </u>			1				<del></del>	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	We	ell Status	itatus		
	sition of Gas/S	old, used j	or fuel, vent	ed, etc.)		<u>. L </u>			<del>· · · · · · · · · · · · · · · · · · · </del>			
30. Summ Show tests, i	ary of Porous	ones of po	prosity and c	ontents then	eof: Cored in tool open	intervals and , flowing and	all drill-stem shut-in pressu	res	31. For	mation (Log) Markers		
Formation Top			Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth	
32. Additi	onal remarks (	include pl	ugging proc	edure):		19		2.	GAI B M X M Y M DOI B L	IKR IKR UGLAS CREEK MKR	2952 3654 4049 4534 4571 4677 5058 5617	
SEC> 4874'- 4882'- 4935'- 5122, SEC>	#44 GR. RI\ 4877'=.42 di 4884'=.42 di 4938'=.42 di .5126'=.42 di #52 FORMA	VER PERI a. 12 hole a. 8 holes a. 12 hole a.16 holes	FS. CONT.: s open open s open s open	: 4613'-461			TOP=6030'					
	enclosed attac		(1.6-11	ald )		) Carled 5		_	D0000			
	<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Geologic Repo</li> <li>Sundry Notice for plugging and cement verification</li> <li>Core Analysis</li> </ol>							3. DST Report 4. Directional Survey 7 Other:				
2. <b>54</b> 11		F55***5				. Colo fuldi	, -10	,	Oller.			
34. I hereb	y certify that	the foregoi	Electr	onic Subm	ission #902: For PET	28 Verified b ROGLYPH,	rect as determine by the BLM We sent to the Ve by GAIL JENE	eli Infori rnal	mation Sys		structions):	
Name (	(please print)	BOYD E	СООК				Title R	EPORT	AUTHORI	ZER		
Signature (Electronic Submission)							Date 07	Date 07/26/2010				
Title 18 U	S.C. Section	1001 and T	itle 43 U.S.	C. Section 1	212, make	it a crime for	any person kno	wingly a	nd willfully	to make to any departme	ent or agency	
of the Unit	ted States any	false, fiction	tious or frad	ulent statem	ents or repr	esentations as	s to any matter	within its	jurisdiction	1.		